

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells PM 12:46
99 JUN 29

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-081155
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
Allison Unit

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
AUG 04 1999

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Well Name & Number
Allison Unit #51A
API Well No.
30-045-21328

4. Location of Well, Footage, Sec., T, R, M
1770' FNL 870' FWL, Sec. 21, T-32-N, R-6-W, NMPM

OIL CON. DIV.
DIST. 3

10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - tubing repair | |

13. Describe Proposed or Completed Operations

- 6-4-99 MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SD for weekend.
- 6-7-99 TIH w/3-7/8" bit & mill to 5900'. Est circ. CO to 6051'. TOO H w/bit & mill. SDON.
- 6-8-99 TIH w/pkr, set @ 5206'. Acidize well. TOO H w/pkr. TIH, est circ. Circ & CO to 6045'. SDON.
- 6-9-99 TIH w/187 jts 2-3/8" 4.6# J-55 tbg, set @ 5814'. ND WH. NU BOP. Hole in 4 1/2" csg. TOO H w/tbg. SDON.
- 6-10-99 (Verbal approval fr: Jim Lovato, BLM, for squeeze). TIH w/RBP & pkr. Set RBP @ 5261' & pkr @ 5229'. PT RBP to 1000 psi. PT csg to isolate hole @ 2375-2406'. Set pkr @ 2158'. RU. Squeeze w/200 sx Class "B" neat cmt w/2% calcium chloride. Rls pkr & reset @ 1785'. RD. SDON.
- 6-11-99 Rls pkr. TOO H. TIH w/3-7/8" bit, tag up @ 2120'. Drill good cmt 2120'-2278'. Drill green cmt 2278'-2309'. SD for weekend.
- 6-14-99 TIH w/bit to 2309'. Drill soft cmt to 2406'. Circ hole cln. PT squeeze to 1000 psi, bled. TOO H w/bit. RU. PT lines to 1500 psi. Spot 50 sx Class "B" neat cmt @ 2485'-1882'. TOO H. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/28/99

ACCEPTED FOR RECORD

TLW

(This space for Federal or State Office use)

AUG 02 1999

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 6-15-99 TIH w/3-7/8" bit, tag cmt @ 1780'. Drill hard cmt 1860'-2515'. PT csg to 500 psi, OK. SDON.
- 6-16-99 Drill stringers to 2680'. Circ snd off RBP. TOOH w/bit. TIH & latch RBP. TOOH w/RBP. SDON.
- 6-17-99 TIH w/187 jts 2-3/8" 4.6# J-55 tbg, set @ 5814'. Circ & CO. ND BOP. NU WH. RD. Rig released.