

SECTION DIVISION
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 10 AM 9 58

SUNDRY NOTICES AND REPORTS ON WELLS

BLM RECEIVED
90 SEP 21 PM 2:40
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-078513	
2. OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME SAN JUAN 32-9 UNIT	
4. LOCATION OF WELL 835'FNL 1160'FEL		8. FARM OR LEASE NAME SAN JUAN 32-9 UNIT	
		9. WELL NO. 270	
		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC. T. R. M OR BLK. SEC. 18 T32N R09W NMPM	
14. PERMIT NO. 30-045-28030	15. ELEVATIONS 6882'GL	12. COUNTY SAN JUAN	13. STATE NM
16. SUBSEQUENT REPORT OF: SPUD			
17. Describe proposed or completed operations			

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OCT 5 1990

OIL CON. DIV.
DIST. 3

SPUD DATE: 090990 SPUD TIME: 1500

TD 220' Ran 5 jts of 9 5/8" 36.0# K-55 casing, 203' set @ 216'
Cemented with 160 sacks of Class B cement with 1/4#
Flocele/sack and 3% calcium chloride, (189 cu ft.).
Circulated 15 bbl to surface. WOC 12 hours.
Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 091390

TD 3424', Ran 79 jts of 7" 23.0# K-55 casing, 3397' set @ 3410'
Lead with 640 sacks of Class B cement 65/35
Poz, 6% gel, 2% CaCl2, .5 cu ft perlite (1018 cu ft.).
Tail with 100 sacks of Class B cement with 2% CaCl2,
(118 cu ft.). Temperature survey indicates TOC @ 200'.
WOC 18 hours.

18. AUTHORIZED BY: [Signature]
REGULATORY AFFAIRS

9-21-90
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

OCT 01 1990
FARMINGTON RESOURCE AREA

NMOCD

BY MT