

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650'FNL, 990'FEL, Sec.14, T-32-N, R-12-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-12028
5. Lease Number
Fee
6. State Oil&Gas Lease
Fee
7. Lease Name/Unit Name
Chamberlain
8. Well No.
1
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation:

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - pay add & repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

8-14-94 MIRU. ND WH. NU BOP. TOO H w/1 1/2" tbg. TIH w/3 1/2" csg scraper to 5600'. TOH w/wcraper. Ran GR @ 3600-5600'. Set CIBP @ 5120'. Ran CBL-CCL-GR @ 0-5120'. TOC @ 5000'.
8-15-94 Perf 2 sqz holes @ 4975'. TIH w/pkr, set @ 4900'. PT tbg to 1500 psi, OK. TOH to 4607', set pkr. Sqz w/100 sx Class "B" w/2% calcium chloride. 100% circ thru intermediate valve. SI inter valve. PT to 1100 psi, OK. WOC.
8-16-94 Stuck pkr @ 4607'. Cchemical cut 1 1/2" tbg @ 4594'. TOH w/tbg. Fishing. Milling on pkr @ 4594'.
8-17-94 Milling.
8-18-94 Milling. TOH. RU, ran CBL-CCL-GR @ 2600-4962'. TOC @ 3310'. RD.
8-19-94 PT csg to 3700 psi, OK. Perf Cliff House @ 4337-4931 w/30 holes. Frac w/132,000# 20/40 Arizona sd, 58,473 gal 30# x-link fluid. Shut in for gel break. RD. NU tbg head & BOP.
8-20/23-94 Blow well & CO.
8-24-94 Chase CIBP @ 5120-7189'. TOH w/mill. RU, set CIBP @ 3500'. PT CIBP to 1500 psi. Shot 4 sqz holes @ 3250'. TIH w/3 1/2" cmt retainer, set @ 2743'.
Pump 480 sx Class "B" cmt w/2% calcium chloride. Circ 2.5 bbl cmt to surface. Sting out of retainer & reverse out 0.5 bbl cmt. TOH w/tbg. WOC. TIH w/2 7/8" mill, milling on retainer.
8-25-94 Milling on retainer.
8-26-94 Milling on retainer. PT sqz holes @ 3250' to 750 psi/15 min. OK.
8-27-94 Drill out CIBP @ 3500'. Ran 170 jts 2.7# J-55 tbg, set @ 5307'. ND BOP. NU WH.
8-28-94 Rig released.

SIGNATURE [Signature] Regulatory Affairs August 29, 1994

(This space for State Use)

Approved by [Signature] Title SUPERVISOR DISTRICT # 3 Date AUG 30 1994