	· · · · · · · · · · · · · · · · · · ·	23	RIFIVE		1	₹		
DISTRIBUTION	S WEW	-	RVATIONIC QM3115969		Form C-101	5 4		
SANTA FE /	12	H :	OIL CON. CO		5A. Indicate	⁵ <u>30 -047-2010</u> Type of Lease		
U.S.G.S. 2	;		DIST. 3		STATE	FEE XX		
LAND OFFICE		=	75.31.3		-5, State Oil	& Gas Lease No.		
OPERATOR /		19						
				-				
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK					
1a. Type of Work					7. Unit Agree	ement Name		
b. Type of Well DRILL	,	DEEPEN X	PLUG E	ACK	8. Farm or Le	oggo Namo		
l L			SINGLE MUL	TIPLE T				
OIL GAS WELL X	OTHER	·	ZONE L	ZONE X	Char 9. Well No.	mberlin		
Aztec Oil and	Gas Company				s, well No.			
3. Address of Operator	dab company				10. Field and Pool, or Wildcat Blanco Mesaverde			
Drawer 570, Fa	armington, New	Mexico			1			
			FEET FROM THE North	LINE	Rasin Dakota			
3								
AND 990 FEET FROM	THE East LI	NE OF SEC. 14 1	rwp. 32 RGE. 12	имрм				
					12. County			
AHHHHHHH			44444444		San Ju	uan		
			19. Proposed Depth	9A. Formation		20, Rotary or C.T.		
			· · · · · · · · · · · · · · · · · · ·	saverde		rotary		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	Daverde		. Date Work will start		
6277 DF								
23.		PROPOSED CASING AND	O CEMENT BROCKAN					
		PROPOSED CASING AND						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
4-3/4	3 - 1/2	7.7#	7,520		5 sx	surface		
	,			APPROV	OVAL VALID			
•		,		FOR 90 D	AYS UNLES	S		
		•		DRILLING	COMMENCE	·D,		
Duamaga ta	•			hi -t	-			
Propose to: EXPIRES (letator) 12,1967								
		•	EXPI	res <u>llcli</u>	102/12,	1467		
Pull 2	2" tubing, run	casing inspect			_			
Pull 2 Squee	2" tubing, run ze possible hol	casing inspect es in 5½" casi	ion log from bot	tom of	$5\frac{1}{2}$ to sw			
Squee	ze possible hol	.es in 5늘" casi		tom of pen hole	5 <u>1</u> to sw	rface.		
Squee: Clean to	ze possible holout cement, se o 7520'.	es in 5½" casi et whipstock an	ion log from bot ng and squeeze o d side track ope	ppen hole	$5\frac{1}{2}$ to sweet and gas of	rface.		
Squee Clean to Run 3	ze possible holout cement, see 7520'. 'go 7520'. 'go casing to Ti	es in 5½" casi et whipstock an	ion log from bot ng and squeeze o	open hole	$5\frac{1}{2}$ to sweet and gas of	rface.		
Squee Clean to Run 3 to	ze possible hole out cement, see 7520'. casing to To surface.	es in 5호" casi et whipstock an) with stage co	ion log from bot ng and squeeze o d side track ope llars below Mesa	tom of popen hole en hole a everde a	$5\frac{1}{2}$ to sweet and gas of	rface.		
Squee Clean to Run 3 to Perfo	ze possible hole out cement, so 7520'. 2" casing to To surface. rate and sand-v	es in 5호" casi et whipstock an) with stage co vater frac Dako	ion log from bot ng and squeeze o d side track ope llars below Mesa ta and Mesaverde	tom of popen hole and hole and averde and expenses.	$5\frac{1}{2}$ to sweet and gas one coment	rface. drill t		
Squee Clean to Run 3 to Perfo Set B	ze possible hole out cement, so 7520'. 2" casing to The surface. rate and sand-vaker Model "D"	es in 5½" casiet whipstock and with stage contactor frac Dakopacker above D	ion log from bot ng and squeeze of d side track ope llars below Mesa ta and Mesaverde akota perforatio	open hole and averde and e zones. Rus	$5\frac{1}{2}$ to sure. And gas of the cement of $1\frac{1}{2}$ " tuber	rface. drill t		
Squee Clean to Run 3; to Perfo Set B	ze possible hole out cement, so 7520'. 2" casing to The surface. rate and sand-vaker Model "D" or Dakota produ	es in 5½" casiet whipstock and with stage contactor frac Dakopacker above Daction and product	ion log from bot ng and squeeze of d side track ope llars below Mesa ta and Mesaverde akota perforatio uce Mesaverde th	open hole and the control of the con	$5\frac{1}{2}$ to sure. And gas of the cement of $1\frac{1}{2}$ " tuber	rface. drill t		
Squee Clean to Run 3; to Perfo Set B	ze possible hole out cement, so 7520'. 2" casing to The surface. rate and sand-vaker Model "D" or Dakota produ	es in 5½" casiet whipstock and with stage contactor frac Dakopacker above Daction and product	ion log from bot ng and squeeze of d side track ope llars below Mesa ta and Mesaverde akota perforatio	open hole and the control of the con	$5\frac{1}{2}$ to sure. And gas of the cement of $1\frac{1}{2}$ " tuber	rface. drill t		
Squee Clean to Run 3 to Perfo Set Bo (At 54)	ze possible hole out cement, see o 7520'. "casing to The surface." rate and sand-waker Model 'D" or Dakota product! one 8' bit	Les in 5½" casi et whipstock and with stage contacter frac Dako packer above Daction and production 27' stem and con 27' stem	ion log from bot ng and squeeze of d side track ope llars below Mesa ta and Mesaverde akota perforation uce Mesaverde the d jars left in h	open hole and the control of the con	$5\frac{1}{2}$ to sure. And gas of the cement of $1\frac{1}{2}$ " tuber	rface. drill t		
Squee Clean to Run 3 to Perfo Set Bo (At 54)	ze possible hole out cement, see o 7520'. 2" casing to The surface. rate and sand-vaker Model "D" or Dakota production unit: N/2	Les in 5½" casiet whipstock and with stage contacter frac Dako packer above Daction and production are 27' stem and 2 Sec. 14-32N-	ion log from bot ng and squeeze of d side track operations that and Mesaverde akota perforation uce Mesaverde the d jars left in health.	etom of popen hole and hole and ezones. Rundrough canole.)	$5\frac{1}{2}$ to sure. And gas of the common o	rface. drill t		
Squee: Clean to Run 3; to Perfo: Set B: (At 54; Prora: IN ABOVE SPACE DESCRIBE PR TIVE ZONE: GIVE BLOWOUT PREVENTI	ze possible hole out cement, see o 7520'. 2" casing to The surface. rate and sand-vaker Model "D" or Dakota production unit: N/2 OPPOSED PROGRAM: IF ANY.	Les in 5½" casiet whipstock and with stage contacter frac Dako packer above Daction and production and producti	ion log from bot ng and squeeze of d side track oped llars below Mesata and Mesaverde akota perforation uce Mesaverde the d jars left in half 2W - 320 acres of PLUG BACK, GIVE DATA ON	etom of popen hole and hole and ezones. Rundrough canole.)	$5\frac{1}{2}$ to sure. And gas of the common o	rface. drill t		
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Squee: Clean to Run 3; to Perfo: Set B: (At 54; Prora: IN ABOVE SPACE DESCRIBE PR TIVE ZONE: GIVE BLOWOUT PREVENTI	ze possible hole out cement, see o 7520'. 2" casing to The surface. rate and sand-vaker Model 'D" or Dakota production unit: N/2 oposed program: IF any. oposed program: IF any.	Les in $5\frac{1}{2}$ " casiet whipstock and with stage contact frac Dako packer above Daction and production and pr	ion log from bot ng and squeeze of d side track oped llars below Mesata and Mesaverde akota perforation uce Mesaverde the digars left in held 12W - 320 acres of PLUG BACK, GIVE DATA ON THOUSE BACK, GIVE DATA ON THE BACK, GIVE DATA ON	ppen hole averde are zones. Runrough canole.)	$5\frac{1}{2}$ to sure. and gas one cement $1\frac{1}{2}$ " tubesing.	rface. drill t ping		
Squee Clean to Run 3: to Perfo: Set B: f(At 54: Prora: IN ABOVE SPACE DESCRIBE PR TIVE ZONE: GIVE BLOWOUT PREVENT I hereby certify that the informatic	ze possible hole out cement, see o 7520'. 2" casing to The surface. rate and sand-vaker Model 'D" or Dakota production unit: N/2 oposed program: IF any. oposed program: IF any.	Les in $5\frac{1}{2}$ " casiet whipstock and with stage contact frac Dako packer above Daction and production and pr	ion log from bot ng and squeeze of d side track oped llars below Mesata and Mesaverde akota perforation uce Mesaverde the digars left in held 12W - 320 acres of PLUG BACK, GIVE DATA ON THOUSE BACK, GIVE DATA ON THE BACK, GIVE DATA ON	ctom of sopen hole and hole an	$5\frac{1}{2}$ to sure. And gas of the common $1\frac{1}{2}$ the sure specific contractions.	rface. drill t ping		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mu	ust be from the	e outer boundarie	es of the Section	ı.				
Operator	tec Oil and Ga	a Company	Lease		berlin ,	· ·	Well No.			
Unit Letter	Section Section	Township		Range	County 3					
н	14	32N		12W		San Juan				
Actual Footage Location of Well:										
1650 Ground Level Elev:			ne and Pool	990	feet from the	East	line Dedicated Acreage:			
6267 DF	Dakota	inction	i	Basin Dako	ota ·	`	320 Acres			
	• •	ted to the subje		7 7		marks on th	<u> </u>			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3 If more th	an one lease of d	ifferent ownersh	in is dedica	ated to the w	ell have the	interests of	all owners been consoli-			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?										
X Yes No If answer is "yes," type of consolidation <u>Communitization</u>										
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
	f necessary.)				71.74					
							munitization, unitization,			
sion.	ing, or otherwise)	or until a non-st	andard unn	., enminating	such interes	ıs, nas been	approved by the Commis-			
						1				
				1			CERTIFICATION			
				1		I harahu	certify that the information con-			
			•.			l.	rein is true and complete to the			
				PAPE		I .	y knowledge and belief.			
				Pritiv	ED/	Che	a Calmon			
						Name				
				JUL 1 3 19	967	J Position	oe C. Salmon			
			1	OIL CON.	com./		rict Superintendent			
Á				DIST.	/ 13	Company	1 100 Super 111 Octions			
						Az	tec Oil and Gas			
						Date	1 11 1067			
SF 078312	5	I van	Chamberl:	in ex ux		Ju	ly 11, 1967			
						1				
	į.			1		/ hereby	certify that the well location			
	Į.			1		shown on	this plat was plotted from field			
	l Ì			Ì		1	actual surveys made by me or			
	i. İ			1	. [1	supervision, and that the same and correct to the best of my			
	ì	•		1		I	e and belief.			
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	1			İ						
· [i .			1		Date Survey	ed			
	j 1			1		D. 11				
·	1			1		and/or Land	Professional Engineer I Surveyor			
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						Certificate	No.			
0 330 660	90 1320 1650 198	0, 2310 2640	2000 1	500 1000	500. 0	· [