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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101  
Revised 1-1-65 30-047-20109

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator Aztec Oil and Gas Company				8. Farm or Lease Name Chamberlin	
3. Address of Operator Drawer 570, Farmington, New Mexico				9. Well No. 1	
4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 14 TWP. 32 RGE. 12 NMPM				10. Field and Pool, or Wildcat Blanco Mesaverde Basin Dakota	
				12. County San Juan	
		19. Proposed Depth 7520		19A. Formation Mesaverde-Dakota	
		20. Rotary or C.T. rotary			
21. Elevations (Show whether DF, RT, etc.) 6277 DF		21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
				22. Approx. Date Work will start	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
4-3/4	3-1/2	7.7#	7520	325 sx	surface

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

Propose to:

EXPIRES October 12, 1967

Pull 2" tubing, run casing inspection log from bottom of 5 1/2' to surface. Squeeze possible holes in 5 1/2" casing and squeeze open hole. Clean out cement, set whipstock and side track open hole and gas drill to 7520'. Run 3 1/2" casing to TD with stage collars below Mesaverde and cement to surface. Perforate and sand-water frac Dakota and Mesaverde zones. Set Baker Model "D" packer above Dakota perforations. Run 1 1/2" tubing for Dakota production and produce Mesaverde through casing. (At 5421' one 8' bit on 27' stem and jars left in hole.)

Proration unit: N/2 Sec. 14-32N-12W - 320 acres

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe C. Helmer Title District Superintendent Date July 11, 1967

(This space for State Use)

APPROVED BY Emory Church TITLE Sup Rmt III DATE 7-13-67

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.


Operator <b>Aztec Oil and Gas Company</b>			Lease <b>Chamberlin</b>			Well No. <b>1</b>		
Unit Letter <b>H</b>	Section <b>14</b>	Township <b>32N</b>	Range <b>12W</b>	County <b>San Juan</b>				
Actual Footage Location of Well: <b>1650</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line								
Ground Level Elev: <b>6267 DF</b>		Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>			Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

SF 078312	
	Ivan Chamberlin ex ux

**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*Joe C. Salmon*  
Name

**Joe C. Salmon**

Position

**District Superintendent**

Company

**Aztec Oil and Gas**

Date

**July 11, 1967**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

