

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30389
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-290-39
7. Lease Name or Unit Agreement Name RCVD APR 8 '08 Johnston A
8. Well Number OIL CONS. DIV. #13N
9. OGRID Number DIST. 3 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 1200 feet from the North line and 860 feet from the East line

Section 36 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6601'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/07 RU BWWC WL & run GR/CCL/CBL from 7691' to surface. TOC @ 2520'. PBTD @ 7703'.

1/18/08 Install frac valve to PT csg to 4100#/15 mins - ok.

1/21/08 RU BWWC WL to perf DK .34" @ 2 SPF 7630', 7632', 7634', 7636', 7638', 7640', 7642', 7654', 7656', 7658', 7660', 7664', 7666', 7668' = 28 holes, @ 1 SPF 7542', 7544', 7546', 7548', 7550', 7552', 7578', 7582', 7584', 7586', 7588', 7590', 7592', 7594', 7596', 7598', 7600' = 17 holes. Total DK holes = 45. Acidize w/10 bbls 15% HCL. Frac w/94,840 gals slickwater, w/40,280# 20/40 TLC Proppant. RIH w/CFP & set @ 5650'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 4/3/08

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 09 2008
Conditions of approval, if any:

Johnston A 13N
API #30-039-30389

1/23/08 RU BWWC WL to perf **PLO/LMF** .34' @ 1 SPF 5196', 5198', 5200', 5298', 5300', 5306', 5398', 5400', 5402', 5438', 5440', 5442', 5464', 5468', 5472', 5474', 5478', 5482', 5498', 5500', 5504', 5506', 5510', 5512', 5522', 5524', 5526', 5528', 5542', 5544' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/106,600 gals 60Q foam, w/99,800# 20/40 Brady Sand. N2 = 1,031, 600 SCF. RIH w/ CFP & set @ 5160'.

1/24/08 RU BWWC WL to perf **LMF/CH** .34" @ 1 SPF 4940', 4942', 4944', 4950', 4952', 4954', 4962', 4964', 4966', 4968', 4970', 4976', 4980', 4982', 4984', 4986', 4988', 4990', 4992', 4994', 4996', 4998', 5008', 5010', 5012', 5016', 5018', 5020', 5100', 5102' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/112,100 gals 60Q foam, w/100,580# 20/40 Brady Sand. N2 = 1,207,600 SCF.

Flow back well for 4 days.

1/31/08 RIH w/CBP & set @ 4910'.

3/24/08 RIH w/mill & M/O CBP @ 4910' & CFP @ 5160'. C/O fill. 3/28/08 flow test MV. C/O to PBTD @ 7703'. 4/2/08 Separator test entire wellbore.

4/2/08 RIH w/242 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 7593'. ND BOP & NU WH. RD & RR 4/2/08.