

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33438
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Chavez H2 (303520 Property Code)</b>
8. Well Number <b>3</b>
9. OGRID Number 131994
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Four Star Oil & Gas Co. (131994)

3. Address of Operator  
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)

4. Well Location  
Unit Letter O : 695 feet from the South line and 1335 feet from the East line  
Section 2 Township 31-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5,737' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Well Records-New Drill Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*Four Star Oil & Gas Co. respectfully submits this Subsequent Report for your approval for work done on this new drill well completion in the Basin Fruitland Coal per the following and/or attached Continuation Page 2 and Wellbore Diagram:*

11-FEB-2008 RU LOGGERS RIH W/ GAUGE RING FOR 7" CSG POH RIH W/ RST LOGGING TOOL LOG F/ 2116' TO 1600' POH RIH W/ CBL LOGGING TOOL. PRESSURE UP CASING TO 1000 PSI -OK. RUN CBL LOG FROM 2116' TO SURFACE. TOC@-330' BY CBL. RD LOGGING TRUCK & TEST UNIT  
958' at -390'

20-FEB-2008 RU WL & LUBRICATOR LOAD PERF GUNS RIH & PERF LOWER FC F/ 1998'-1970' W/ 8SPF, (TOTAL 224.42" HOLES) RD WL

22-FEB-2008 TO 23-FEB-2008 RU FRAC EQUIP PRIME UP & BUCKET TEST PRESSURE TEST LINES TO MANIFOLD TO 5000 PSI BLEED OFF PRESSURE OPEN WELLHEAD & BEGIN LOAD & BREAK FRAC LOWER FC W/1630 GALS 15% HCL ACID, 102,306 GALS FRAC FLUID & 20,000# 20/40 & 144,500# 16/30 PREM SAND RU WIRELINE RIH & SET PLUG @1935. POH & RU PERF GUNS & PERF UPPER FC W/ 3 SPF F/ 1772'- 1776', 1794', 1858'-1861', 1864'-1870' (TOTAL 45.42" HOLES) RD WL TEST FRAC WELL HEAD TO 4500 PSI BEGIN LOAD AND BREAK FRAC UPPER FC W/ 1510 GALS 15% HCL ACID, 55,282 GALS FRAC FLUID & 75,500# 20/40 PREM SAND.

RCVD APR 7 '08  
OIL CONS. DIV.

DIST. 3

(Please see attached Continuation Page 2 and Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 04/03/2008

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 09 2008

Conditions of Approval (if any):

**CHAVEZ H2 #3**  
(API # 30-045-33438)  
695' FSL & 1335' FEL  
UL O, Sec. 2, T-31-N, R-13-W  
San Juan County, New Mexico

25-FEB-2008 RD FRAC COMPANY & MOVE EQUIP OFF LOCATION.

26-FEB-2008 RU WL & RIH & TAG FILL @ 1899', RD WL

28-FEB-2008 RU FRAC EQUIP PRESSURE TEST LINES TO 5000 PSI LOAD AND BREAK **FRAC 2ND STAGE UPPER FC W/ 49,558 GALS FRAC FLUID & 67,500# 20/40 PREM SAND**, RD ALL EQUIP & MOVE OFF LOC

19-MAR-2008 TO 27-MAR-2008 GIH W/ BHA & WASH, DRILL OUT CBP'S & DO/CO WELL TO **2176' PBTD**

28-MAR-2008, SIWHP - 50 PSI, BLEED DOWN SAME, POOH W/ 3 JTS, PU HANGAR, LAND TBG FINAL TBG DETAILS, BULL PLUG (0 25), PUP JT (10 10), SAND SCREEN (23 85), SN (1 10), 63 JTS 2 3/8 (1961 27), PUP JT (10 10), SLICK JT (30.91), **EOT AT 2053.58**, RD FLOOR, TONGS, ND BOP'S, NU TO RUN RODS. PU & RIH W/ 2 X 1 1/2 X 12' RWAC PUMP, STABILIZER BAR, 8 - 1 1/4" X 25' SINKER BARS, 71 - 3/4" X 25' RODS, SPACE OUT W/ 1 - 8' X 3/4" PONY, 1 - 6' X 3/4" PONY, 2 - 4' X 3/4" PONY AND 1 1/4" X 16' POLISH ROD LOAD TBG & TEST SAME TO 500 PSI CHECK PUMP ACTION, GOOD RD MOL