

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

NMSF-079162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

FEDERAL 6 #32

9. API Well No.

30-039-22963

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/

OTERO CHACRA

11. County or Parish, State

RIO ARriba NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAR 27 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' ENL & 1650' FEL SEC 6G-T2QN-R7W

3b. Phone No. (include area code)

505-333-3100

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC

DELIVERY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. changed this well from a dual well to a downhole commingle per the attached morning report.

3/13/08

RCVD APR 4 '08

OIL CONS. DIV.

DIST. 3

D/H 1984A2

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 3/25/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 01 2008

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U S C Section 1001, and Title 43 U S C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD 4

Federal 6 #32 DHC 1st Deliv

3/13/08 MIRU Triple P Rig #20. Ppd dwn 1-1/2" tbg w/10 bbls 2% KCl wtr & KW (DK). ND WH. NU BOP. PU & TIH w/1 jt 1-1/4" EUE tbg. Tgd @ 3,142' (pkr). TOH & LD w/1 jt tbg. TOH & LD w/97 jts 1-1/4" EUE tbg & SN. Rlsd pkr @ 3,142' w/8K comp. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. TOH & LD w/97 jts 1-1/2" EUE tbg, 2 - 1-1/2" blast jts, Baker 5-1/2" Mod R-3 pkr, 109 jts 1-1/2" EUE tbg & SN. Found 196th - 206th jts 1-1/2" tbg OD w/lt sc. SWI. SDFN.

3/14/08 Bd well. PU & TIH w/NC, SN & 205 jts 2-3/8" tbg. Tgd @ 6,752' (new PBTD). TOH & LD w/5 jts tbg. Tbg ran as follows; NC, SN & 200 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian. ND BOP. Ld tbg w/B-1 adptr as follows; SN @ 6,593'. EOT @ 6,594'. CH perfs fr/3,032' - 3,114'. DK perfs fr/6,558' - 6,660'. PBTD @ 6,752'. NU WH. Inst 5K WP master vlv (SN E32220072314). RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. SWIFPBU. RDMO Triple P Rig #20.

3/20/08 Plngr cycling. RDMO Silver Star SWU 3/20/008. CH perfs fr/ 3,032' - 3,114'. DK perfs fr/ 6,558' - 6,650'. SN @ 6,593'. EOT @ 6,594'. PBTD @ 6,752'. FTP 120 psig, SICP 320 psig. OWU & 1st delv DK/CH DHC gas sales to Enterprise mtr # 94-991-01 @ 10:00 a.m., 3-19-08. Init FR 278 MCFPD.