

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

MAR 26 2008

2. Name of Operator Benson-Montin-Greer Drilling Corp.

Bureau of Land Management
Farmington Field Office3a. Address
4900 College Blvd, Farmington, NM 874023b. Phone No. (include area code)
505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1855' FNL, 670' FWL
Sec. 14 T24N R2W

5. Lease Serial No.

NM-106650

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bunny Tracks #1

9. API Well No.

30-039-29389

10. Field and Pool, or Exploratory Area

Gavilan PC/Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective is to permanently plug and abandon wellbore.

Plug #1: (Ojo Alamo/Kirtland/Fruitland/Pictured Cliffs, 3213'-2825'). Set CIBP @ 3213' and spot cement on top of CIBP.

Plug #2: (Nacimiento, 1620'-1520'). Spot 12 sx cement inside 4-1/2" casing to cover Nacimiento top.

Plug #3: (Surface plug, 304'-0). Spot 27 sx cement inside 4-1/2" casing to cover from 50' below surface casing shoe to surface.

RCVD APR 4 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Zach Stradling

Title Engineer

Signature

Date

03/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Original Signed: Stephen Mason
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

APR 03 2008

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD B

BENSON-MONTIN-GREER DRILLING
P&A Procedure

Operator: Benson-Montin Greer
Date: March 12, 2008
Field: Blanco FC/PC
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: Bunny Tracks #1
API Number.: 30-039-29389
Location: Sec. 14, T24N, R2W
Foreman: Jaime Serna

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.
2. TOOH (133) 3/4" rods and pump. Tally out 2-3/8" tubing (102 joints, SN, tail joint). Round trip 4-1/2" casing scraper to 3213'.
3. Plug #1: (Ojo Alamo/Kirtland/Fruitland/Pictured Cliffs, 3213'-2825'). TIH with 4-1/2" CIBP and set at 3213'. Pressure test tubing to 1000 psi. Load casing with water and circulate well clean. Pressure test casing to 500 psi. Mix 34 sx cement and spot a balanced plug inside 4-1/2" casing above CIBP to isolate FC/PC perforations and cover Kirtland and Ojo Alamo tops.
4. Plug #2: (Nacimiento, ^{1699 1599}~~1620~~-~~1520~~'). Mix 12 sx cement and spot a balanced plug inside 4-1/2" casing to cover 50' above and below Nacimiento top.
5. Plug #3 (Surface plug, 304'-0'). Mix 27 sx cement and spot a balanced plug inside 4-1/2" casing to cover from 50' below surface casing shoe to surface.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO, cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp.

Bunny Tracks #1

Proposed Configuration

Section 14 T24N R2W

Spud Date: 7/30/2005

API: 30-039-29389

Basin Fruitland Coal/S. Blanco Pictured Cliffs

Rio Arriba, NM

Lat/Long: N 36.31286/W 107.02538

Elev: 7304' GR, 7309' KB

Cemented w/ 140 cf (Circ)

SURFACE CASING RECORD:

7" 23# set @ 254'

8-3/4" hole

Plug #3: Surface (304'-0)
Spot 27 sx cement

2nd Stage: Cemented w/ 247 sx (Circ)

Plug #2: Nacimiento (1620'-1520')
Spot 12 sx cement

FORMATION TOPS:

Nacimiento	1570'
Ojo Alamo	2875'
Kirtland	3140'
Fruitland	3275'
Pictured Cliffs	3339'

DV @ 3092'

1st Stage: Cemented w/ 30 sx (Circ)

Plug #1: Ojo Alamo/Kirtland/FC/PC (3213'-2825')
Set CIBP @ 3213', spot 34 sx cement
on top of CIBP

PRODUCTION CASING RECORD:

4-1/2" 10.5# J-55 set @ 3499'

6-1/4" hole

PERFORATIONS: 3263'-3337'

3338'-3344'

STIMULATION: 102,140# 20/40 sand
20# x-link gel

PBTD @ 3457'

TD @ 3500'

ZAS 3/12/08

Benson-Montin-Greer Drilling Corp.

Bunny Tracks #1

Current Configuration

Section 14 T24N R2W

Spud Date: 7/30/2005

API: 30-039-29389

Basin Fruitland Coal/S. Blanco Pictured Cliffs

Rio Arriba, NM

Lat/Long: N 36.31286/W 107.02538

Elev: 7304' GR, 7309' KB

FORMATION TOPS:

Nacimiento	1570'
Ojo Alamo	2875'
Kirtland	3140'
Fruitland	3275'
Pictured Cliffs	3339'

Cemented w/ 140 cf (Circ)

SURFACE CASING RECORD:

7" 23# set @ 254'
8-3/4" hole

2nd Stage: Cemented w/ 247 sx (Circ)

TUBING RECORD:

2-3/8" set @ 3364' (11/11/05)
(102) 2-3/8" jts, (1) SN, (1) tail jt

ROD RECORD:

(1) 2"x1-1/2"x14' RWAC pump,
(133) 3/4" plain rods, (1) PR

DV @ 3092'

1st Stage: Cemented w/ 30 sx (Circ)

PRODUCTION CASING RECORD:

4-1/2" 10.5# J-55 set @ 3499'
6-1/4" hole

PERFORATIONS: 3263'-3337'

3338'-3344'

STIMULATION: 102,140# 20/40 sand
20# x-link gel

PBTD @ 3457'

TD @ 3500'

ZAS 3/12/08

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Bunny Tracks

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento plug from 1699' – 1599'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.