

RCVD APR 7 '08

OIL CONS. DIV.

DIST. 3

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit N (SESW), 230' FSL & 1625' FWL, Sec. 19, T29N, R7W, NMPM

RECEIVED
APR 01 2008
Bureau of Land Management
Farmington Field Office

5. Lease Number
USA SF-078503
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-7Unit

8. Well Name & Number

San Juan 29-7Unit 117N
9. API Well No.

30-039-30406

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

1/30/08 RU & run GR/CCL/CBL from 7500' to surface. TOC @ 2750'. PBDT @ 7509'.

3/10/08 NU frac valve to PT csg to 4100#/15 mins - ok. ✓

3/10/08 RU Blue Jet to perf DK .34" @ 2 SPF 7493', 7491', 7489', 7475', 7473', 7467', 7465', 7456', 7454', 7435', 7429', 7407', 7400' = 26 holes, @ 1 SPF 7343', 7335', 7329', 7323', 7317', 7313', 7307', 7302', 7298' = 9 holes. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater pad, w/40,000# 20/40 TLC. RIH w/CFP & set @ 5415'.

3/11/08 RU Blue Jet to perf PLO/LMF .34" @ 1 SPF 5349', 5347', 5341', 5339', 5319', 5314', 5308', 5302', 5291', 5268', 5265', 5247', 5243', 5232', 5225', 5221', 5157', 5153', 5151', 5147', 5076', 5069', 5065', 5060', 5056' = 25 holes. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 5000'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 3/28/08

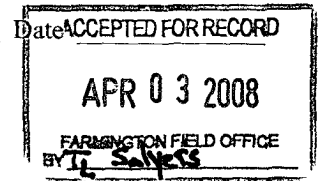
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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 8 4/9/08



San Juan 29-7 Unit 117N
API # 30-039-30406

3/1/08 RU Blue Jet & perf **UMF/CH .34"** @ 1 SPF 4973', 4971', 4969', 4966', 4929', 4927', 4925', 4869', 4867', 4864', 4862', 4858', 4856', 4825', 4821', 4811', 4805', 4797', 4787', 4783', 4777', 4770', 4764', 4757', 4752' = 25 holes. Frac w/10,500 gals 60Q slickwater/foam pad, w/ 100,000# 20/40 Brady Sand. RIH w/CFP & set @ 4670'.

3/11/08 RU Blue Jet & perf **Lewis .34"** @ 1 SPF 4453', 4445', 4433', 4428', 4421', 4408', 4404', 4267', 4259', 4254', 4249', 4182', 4178', 4165', 4162', 4159', 4139', 4136', 4045', 4036', 4033', 4021', 4016', 4012', 4003' = 25 holes. Frac w/10,000 gals 75Q N2 20# LG/Foam pad, w/204,213# 20/40 Brady Sand. N2 = 1,369,000 SCF.

Flow back well for 3 days.

3/15/08 RIH w/CBP & set @ 3925'. 3/19/08 RIH w/mill & M/O CBP @ 3925' & CFP @ 4670' & 5000'. C/O fill to DK CFP.

3/21/08 Flow test MV. M/O CFP @ 5415'. C/O to PBTD @ 7509'. 3/27/08 Run separator test for DK.

3/27/08 RIH w/ 237 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 7400'. ND BOP & NU WH. RD & RR 3/28/08. ✓