FORM APPROVED UNITED STATES OMB No 1004-0135 DEPARTMENT OF THE INTERIOR Expires July 31, 2010 BUREAU OF LAND MANAGEMENT Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS SF - 078390 & SF - 078046 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or tribe Name Abandoned well Use Form 3160-3 (APD) for such proposals. RCUD APR 7'08 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE – Other instructions on reverse side OIL CONS. DIV. Type of Well DIST. 3 Well Name and No Other Oil Well Gas Well Jones ALS 1A Name of Operator API Well No 3b. Phone No (include gransede/n Field Office 10 281-366-4081 **BP America Production Company** Attn: Cherry Hlava 30-045-22747 3a. Address Field and Pool, or Exploratory Area Blanco Mesaverde, Pictured Cliffs & P.O. Box 3092 Houston, TX 77253 Chacra Location of Well (Footage, Sec., T. R. M. or Survey Description) County or Parish, State 1460' FSL & 1750' FEL Sec 10 T28N & R08W San Juan County, New Mexico 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Production (Start/Resume) Water shut-Off Deepen Notice of Intent Reclamation Well integrity Alter Casing Fracture Treat Subsequent Report Casing Repair New Construction Recomplete Other Tri-Mingling Final Abandonment Notice Change Plans Plug and Abandon Water Disposal Convert to Injection Plug Back Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection BP America requests permission to complete the subject well into the Otero Chacra (82329) & commingle production downhole with the existing Blanco Mesaverde (72319) & Pictured Cliffs (72359) as per the attached procedure. The MV (72319) and the PC (72359) and the Chacra (82329) are pre-approved to DHC per NMOCD order R-11363 Production is proposed to be allocated based on a fixed percent. It is our intent to isolate the MV & PC, complete into the CH. Flow back to stabilize the Chacra & perform a Chacra flow test. Drill out bridge plug between the MV & CH, perform a combined stream test on MV & CH. Chacra test will be subtracted from the total and a % calculated to determine the flow rate for the MV & CH. A combined stream test will then be performed to determine the flow rate of the PC The override interest owners are slightly different between the Chacra & Mesaverde, therefore additional notification is required sent certified return receipt 3-25-08. Trimingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed) Cherry Hlava Title Regulatory Analyst Signature Cherry Hlava Date 03/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason

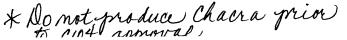
Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APR 024 2008

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District 11</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-22747				Pool Code	;	Pool Name				
				82329		Otero Chacra				
<sup>4</sup> Property Code		* Property Name							<sup>6</sup> Well Number	
000759		Jones A LS							1A	
<sup>7</sup> OGRID №.		8 Operator Name							<sup>9</sup> Elevation	
000778		BP America Production Company							5948' GR	
					<sup>10</sup> Surface I	Location				
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	10	28N	08W		1460	South	1750	East	San Juan	
			11 Во	ottom Ho	le Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	<sup>13</sup> Joint o	r Infill	14 Consolidation	Code 15 Or	der No.					
146.24		!		R	-1670		•			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION
		,	Thereby certify that the information contained herein is true and complete
			to the best of ms knowledge and belief and that this organization either
	י		owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division
		1	Cherry Hlana 03/10/2008
		Į (	00/10/2000
,		\ \(\sqrt{1}\)	Signature Date
		\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	
	8	j	Cherry Hlava
	0	)	Printed Name
,	} <u>v</u>	1750	,
	○ ←	// 32	
			<sup>18</sup> SURVEYOR CERTIFICATION
		į	Thereby certify that the well location shown on this
			, plat was plotted from field notes of actual surveys
		· ·	made by me or under my supervision, and that the
1	3	, , , , , , , , , , , , , , , , , , ,	same is true and correct to the best of my belief
\		, , , , , , , , , , , , , , , , , , ,	Th
'		ļ	Previously Filed
L		W W	<u> </u>

Tile amended plat u/ Surveyor's Trame + Certificate # from original plat

BOLIN A 2 JONES LS 1 JONES LS 2R HUGHES C 1 BP JONES LS 5 ENERGEN O BP HUGHES C 11 BP HUGHES C 9 ST 3 0 BOLIN A 1A ⊡ BP ū ⊡ 0 BP COPHER COPHBR O JONES A 1M HUGHES C 6A 34 0 33 35 JONES LS 2 O BP HUGHES C 4A ⊡ ENERGEN HUGHES A SE O BP JONES LS 1R HUGHES A 6E Ö BP ST COM G 3 HUGHES C 18 COPHBR COPHBR HARDIE E 2C 30-045-22741 HARDIE E 28 . **⊕** COPHBR JONES A LS 1A COPHBR 1 Jones R LS 2R O BP BP OJONES A LS 1 HUGHES COM SE HARDIE E 2A HARDIE E B 0 OHARDIE E 2 COPHER HARDIE E 1
COPHBRO HARDIE E 1B JONES TO SAN JONES A 10

COPHBR HARDIE E 7 ... SE ENERGEN COPHER JONES A LS 3 JONES A LS 7 JONES A LS 6 O HARDIE E LS 5 HARDIE D 2A TRPP LS 4A DUONES A LS 8 BP⊡ COPHBR PRICE 4M PRICE 2M COPHBR 14 16 15 HARDIE E 4 COPHBR COPHBR E 14 TAPP LS 3 TAPP 2 JONES A LS 6A TAPP LS 3A HARDIE 0 2 BP JONES A LS 9P BP COPHBR TRPP 4M TRPP LS 5 TAPP LS 4 HARDIE D 3 • ENERGEN BP

☐ PICTURED CLIFFS

O MESAVERDE

\* CHACRA

BP AMERICA PRODUCTION CO.
HOUSTON, TX

28N 8W SEC. 10

## STATE OF NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico 87410

October 4, 1977

El Paso Natural Gas Co. P. O. Box 990 Farmington, New Mexico

Attentio	on:	<del></del>					
SUBJECT:	NON-STANDA	RD GAS PRO	RATION JNIT	CONS IS	TING OF _	146.24	ACRES
IN THE _	South Blanc	o Pictured	Cliffs Ext	·	GAS	POOL DESC	RIBED AS
FOLLOWS:		•					
	TOWNSHIP	28 NO	RTH, RANGE	8	WEST, N	<u>мрм</u>	
	SECTION:	10		SE/4			
apove∻de	ority granted scribed acre	age has be	en approved	as a no	on-standa		
Weil No.	ì A	, located_	1460/5;	1750/E	<del></del>		of said
Section	10			AK)	) X e s	Spiele	

cc: Oil Conservation Commission Santa Fe, New Mexico

## Jones A LS 1A Payadd BLM Procedure Sec 10, T28N, R9W API #: 30-045-22747

- 1. Check anchors. MIRU workover rig.
- 2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
- 3. Tag for fill and tally OH with 2-3/8" production tubing currently set at 5180'. Visually inspect tubing while POOH.
- .4. TIH with bit and scraper for 4 1/2" casing to 5104' PBTD. Note bottom of existing Mesa Verde perforations are 5073'.
- 5. TIH with tubing-set RBP. Set RBP at 2300°. Load hole with 2% KCL and test casing to 1000 psi. Recover RBP.
- 6. Set CIBP @ 4000' perforate using 3-1/8" casing guns loaded with HEG charges (2 SPF 90 deg phasing) and perforate Chacra 3515'-3675'. Note: Depths may be revised after log review.
- 7. Run 3 ½" 9.3# N80 frac string with 2 3/8" stinger inside the 4 ½" liner to 2700'
- 8. RU frac equipment. Use Slick Water 2% KCL Water 150,000# 16/30 45Q-N2 foam in fracture stimulation.
- 9. Frac Chacra according to pump schedule down frac string with wellhead isolation tool installed. Leave well shut-in overnight.
- 10. Flow back frac and unseat packer and POOH.
- 11. TIH with tubing and notched collar. Cleanout fill to CIBP. Blow well dry.
- 12. Test Chacra Zone for 8 hours.
- 13. Drill out CIBP and clean out to PBTD
- 14. Hang 2 3/8" production tubing @ 5060`
- 15. ND BOP's. NU WH. Test well for air. Return well to production, as down hole commingle Mesa Verde, Chacra, and Pictured Cliffs.

BONANZA CREEK MINERALS LLC ATTN: RICHARD HUGHES MANAGER 2321 CANDELARIA NW ALBUQUERQUE, NM 87107

Interest Owners notified 3/25/2008 30-045-22747

BRIAN D GIBSON 66 C ARROYO HONDO TRAIL SANTA FE, NM 87508

DOROTHY B HUGHES , REV LIVING TR SUZY SARNA SUCCESSOR TRUSTEE U/T DATED 05-17-1991 303 MISTY CREEK LN PORT ANGELES, WA 98363-9762

ELIZABETH H WHITE , FAMILY TRUST LINDA PAYNE, TRUSTEE PO BOX 780099 DALLAS, TX 75378-0099

EMILY B HUGHES PO BOX 1497 RATON, NM 87740-1497

GIBSON FAMILY TRUST JAFFA D WAHLBERT & GEORGE ANNE SCHARHAG CO-TRUSTEES P O BOX 546 TESUQUE, NM 87574

GURDON RANSON MILLER III 704 CANYON CREST SIERRA MADRE, CA 91024 H LIMITED PARTNERSHIP PO BOX 2185 SANTA FE, NM 87504-2185

HANSON MCBRIDE PETROLEUM COMPANY PO BOX 1515 ROSWELL, NM 88202-1515 INACTIVE OWNER PO BOX 19036 DOVER, DE 19901 LELAND PRICE INC 1511 NORTHGATE PL ARTESIA, NM 88210

MABEL GLENN HAM , REVOCABLE TRUST KATHLYN NORA BLACK TRUSTEE PO BOX 15040 SANTA FE, NM 87592

MINERALS MANAGEMENT SERVICE PO BOX 5810 TA DENVER, CO 80217-5810 PAUL SLAYTON PO BOX 2035 ROSWELL, NM 88202-2035