

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on back

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

880' ENL & 705' FEL SEC 5A-T2Q-N-R11W

5. Lease Serial No.

NM-0359212

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

HENDERSON 5 #1

9. API Well No.

30-045-30534

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also the attached wellbore diagrams.

RCVD APR 4 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 4/2/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date APR 03 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

PLUG AND ABANDONMENT PROCEDURE

March 18, 2008

Henderson 5 #1

Basin Fruitland Coal
880' FNL and 705' FEL, Section 5, T26, R11W
San Juan County, New Mexico / API 30-045-30534
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require an approved Pit Permit (C-103) from the NMOCD.
2. Install and test rig anchors. Comply with all NMOCD, BLM and XTO safety rules and regulations. Prepare a lined waste fluid pit. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
3. PU on tubing and release pump. Reseat pump. Pressure test tubing to 1000#. TOH and LD rods and pump. TOH and tally 57 joints 2.375" tubing, SN at 1764', total 1789'. If necessary LD tubing and PU workstring.
1. **Plug #1 (Pictured Cliffs top and Fruitland Coal perforations and top, 1576' – 1327')**: PU and TIH with 5.5" cement retainer, set at 1576'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump 35 sxs Type G cement above CR to 1327' to isolate the PC and Fruitland intervals. PUH.
2. **Plug #2 (Kirtland, Ojo Alamo and 8.625" Surface casing, 810' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 75 sxs Type G cement and spot a balanced plug inside the 5.5" casing to cover the Kirtland, Ojo Alamo tops and the 8.625" surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth set cement to cover the Kirtland and Ojo Alamo and the surface casing shoe and to fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
3. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Henderson 5 #1

Current

Basin Fruitland Coal
880' FNL, 705' FEL, Section 5, T-26-N, R-11-W,
San Juan County, NM / API #30-045-30534
Lat _____ / Long _____

Today's Date: 3/18/08
Spud: 9/12/04
Completed: 9/16/04
Elevation: 6242' GI

12.25" hole

Cement to Surface per Sundry Notice

8.625" 24#, J-55 Casing set @ 266'
Cement with 266 sxs (Circulated to Surface)

Ojo Alamo @ 394'

Kirtland @ 563'

2.375" tubing at 1789'
(57 joints, SN at 1764' w/rods and pump)

Fruitland @ 1377'

Fruitland Coal Perforations
1626' - 1698'

Pictured Cliffs @ 1711'

7.875" hole

5 5", 15.5#, J-55 Casing set @ 1894'
Cement with 332 sxs (610 cf)
Circulate 20 bbls to surface per Sundry

TD 1900'
PBTB 1861'

Henderson 5 #1

Proposed P&A

Basin Fruitland Coal

880' FNL, 705' FEL, Section 5, T-26-N, R-11-W,

San Juan County, NM / API #30-045-30534

Lat _____ / Long _____

Today's Date: 3/18/08

Spud: 9/12/04

Completed: 9/16/04

Elevation. 6242' GI

12.25" hole

Cement to Surface per Sundry Notice

8.625" 24#, J-55 Casing set @ 266'
Cement with 266 sxs (Circulated to Surface)

Ojo Alamo @ 394'

Plug #2: 613' - 0'
Type G cement, 75 sxs

Kirtland @ 563'

Fruitland @ 1377'

Plug #1: 1576' - 1327'
Type G cement, 35 sxs

Set 5.5" CR @ 1576'

Fruitland Coal Perforations.
1626' - 1698'

Pictured Cliffs @ 1711'

5.5", 15.5#, J-55 Casing set @ 1894'
Cement with 332 sxs (610 cf)
Circulate 20 bbls to surface per Sundry

7.875" hole

TD 1900'
PBD 1861'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Henderson 5

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Kirtland/Ojo Alamo/Surface plug from 810' to surface.

OR

b) Place the Kirtland/Ojo Alamo plug from 810' – 540'.

c) Place the surface plug from 316' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.