			rcvd apr 7 '(
submitted in lieu of Form 3160-5 UNITED STATES			
DEPARTMENT OF THE INTERI	IOR		oil Cons. Di
BUREAU OF LAND MANAGEM	IENT		DIST. 3
Sundry Notices and Reports on Wells			
	,	5.	Lease Number NMSF-077317
1. Type of Well GAS	RECEIVED	6.	If Indian, All. or Tribe Name
	MAR 3 1 2008	7.	Unit Agreement Na
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMI	ibureau of Lanc Management Familington Field Office PANY LP		
		<u> </u>	Well Name & Num
3. Address & Phone No. of Operator			Cooper 8R
PO Box 4289, Farmington, NM 87499 (505)	326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M			30-045-32198
Sec., TN, RW, NMPM		10.	Field and Pool
Unit E (SENW) 1570' FNL & 660' FWL, Sec. 7	7, T29N, R11W NMPM	11.	Basin Fruitland Coa County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICA	TE NATURE OF NOTICE, REPOR	T, OTHER	DATA
Type of Submission Type of Action		e-complete FC	2
Recomplet	tion New Construction Non-Routine Fracturing		
Casing Repa Final Abandonment Altering Ca			
13. Describe Proposed or Completed Opera	· · · · · · · · · · · · · · · · · · ·		
Burlington Resources requests to re-complete the F	Fruitland Coal on the subject well.		
See attached procedure, wellbore diagram and plat.			
14. I hereby certify that the foregoing is true an	nd correct.		
Λ	Tracey N. Monroe Title E	Regulatory 7	<u>Sechnician</u> Date <u>3/31 /</u>
(This space for Federal or State Office use)	on Title		APR 04 2
APPROVED BY Original Standy Stenner Maso			



Cooper 8R

Unit E, Section 7, Township 29N, Range 11W

Fruitland Coal Recompletion Sundry

3/18/2008

Procedure:

- 1. MIRU service rig. TOOH and lay down current production tubing string.
- 2. Wireline set a 4-1/2" cast iron bridge plug at 1,912' (10' above the Pictured Cliffs formation top).
- 3. Run a GR/CCL correlation log. Perforate the first stage Fruitland Coal.
- 4. Fracture stimulate the first stage Fruitland Coal with 45,000# 20/40 Arizona sand in 53,378 equivalent gallons of 75Q foamed 25# linear gel.

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- 5. RIH and set a composite frac plug at 1,835'.
- 6. Perforate the second stage Fruitland Coal.
- 7. Fracture stimulate the second stage Fruitland Coal with 60,000# 20/40 Arizona sand in 70,621 equivalent gallons of 75Q foamed 25# linear gel.
- 8. Flow back frac on clean-up. RIH and wireline set a composite bridge plug 50ft above top perf.
- 9. TIH with a mill and drill out composite plugs. Clean out to CIBP. TOOH.
- 10. Flow test / run a pressure survey on slickline.
- 11. TIH and land production tubing.
- 12. Release service rig and turn over to production.

Cooper 8R

1570' FNL, 660' FWL Unit E, Section 7, T29N, R11W San Juan, NM LAT: 36° 44' 35.261" LON

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<u>.</u>	<u> </u>	GL= 5,762' Curre	nt Wellbor	KB= (e Diagram	
J-55 ce	TOC	e surface			Ojo Alamo 582' Kırtland 716' Fruitland 1,676' Pictured Cliffs 1,922'
GR ¹¹	taga (n. 1922) Ang				, ² е, 19 ₁₁ , «, ¹
ing: 5 J-55 7 Ce			13 A		
ing: J-55 ''					Existing Stimulation: Pictured Cliffs 1923' - 1988' 100000# sand, 12,600 galgals water
	ing: J-55 j j j j j-55	ing: J-55	ing: J-55	ing: J-55 J-55	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720 District II

1301 W. Grand Ave., Artesia, NM 88210 Phone (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 71629	3. Poo BASIN FRUITLA	Name ND COAL (GAS)	/
4. Property Code 18498		rty Name DPER	6. Well No. 008 R	
7. OGRID No. 14538	1	tor Name S OIL & GAS COMPANY LP	9. Elevation 5727	

				10. 5	Surface Loc	ation			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	7	29N	11W		1570	N	660	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

			AT DOCCOIN	II OI O	otation in Di	HOI OHU A AC	m Surtuee		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedic	cated Acres		Joint or Infill		4. Consolidation	Code	···· · · · · · · · · · · · · · · · · ·	15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

en e		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Macey N Monroe Title: Regulatory Technician Date: 3/3//05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Fred B Kern Jr Date of Survey: 6/20/1969

Certificate Number: 3950

Form C-102 Permit 72165