

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD APR 7 '08

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

RECEIVED

APR 02 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well

GAS

2. Name of Operator

Burlington Resources

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well; Footage; Sec., T, R, M

Unit L, (NWSW) 1605' FSL & 1120' FWL, Sec. 11, T29N, R7W, NMPM

5. Lease Number

SF-078423

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

SJ 29-7 Unit #57E

9. API Well No.

30-039-30353

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3/21/08 MIRU H&P 282. RIH w/8 3/4" bit. PT csg to 750#/30 mins - test good. Tagged on cmt @ 200'. D/O cmt & drilled ahead to 3479' intmed TD. TD reached 3/23/08. Back reamed 1746' to 401' & reamed from 3268' to 3479'. Circ hole. RIH w/83 jts, 7", 20#, J-55 ST&C csg & set @ 3462'. Pre-flushed w/20 bbls flush. Lead 400 sx (1040 cf - 185 bbls slurry) Premium Plus w/3% Bentonite, 3% Halad@ 344, 5#/sx Pheno Seal, 30#/sx POZ. Tail 90 sx (120 cf - 21 bbls slurry) 50/50 POZ w/2% Bentonite, 6#/sx Pheno Seal. Dropped plug & displaced w/138 bbls FW. Bumped plug to 1300# @ 1500 hrs 3/15/08. Circ 91 bbls cmt to surface. WOC. 3/26/08 @ 0000 hrs PT csg to 1500#/30 mins - test good. ✓

3/26/08 RIH w/ 6 1/4" bit. Tagged on cmt @ 315' & drilled ahead to 7621' TD. TD reached 3/28/08. Circ hole. RIH w/184 jts, 4 1/2", 11.6#, J-55 ST&C csg & set @ 7614'. Pre-flush w/10 bbls chem. wash & 2 bbls FW. Pumped 431 sx (625 cf - 111 bbls slurry) 50/50 POZ w/3% Bentonite, .2% CFR-3, .8% Halad R-9, 3.5#/sx Pheno Seal. Dropped plug & displaced w/117 bbls FW, 25# sugar in 1st 10 bbls. Bumped plug to 2400# @ 2120 hrs 3/29/08. ND BOP & NU WH. RD & RR 3/29/08.

PT will be conducted by the completion rig and recorded on the next report. TOC will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Title

Regulatory Technician

Date

4/2/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D 8

