

RCVD APR 10 '08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

APR 08 2008

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 1190' FSL & 1990' FWL, Sec. 22, T28N, R5W, NMPM

5. Lease Number
SF-079519-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
SJ 28-5 Unit #82N
9. API Well No.
30-039-30365
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/21/08 RU Basin WL & run GR/CCL/CBL from 8109' to surface. TOC @ 3280'. 7" @ 4011'. PBTD @ 8109'.

3/8/08 NU frac valve & PT csg to 4100#/15 mins - ok.

3/8/08 RU Basin WL to perf DK .34" @ 2 SPF 8107', 8099', 8090', 8083', 8080', 8063', 8050', 8039', 8032', 8014', 8012' = 22 holes, @ 1 SPF 7959', 7957', 7955', 7951', 7949', 7947', 7945', 7943', 7941', 7939' = 10 holes. Total DK holes = 32.

Acidize 10 bbls 15% HCL. Frac 30,000 gals slickwater, w/40,000# 20/40 TLC. RIH w/CFP & set @ 6130'.

3/10/08 RU Basin WL to perf PLO/LMF .34" @ 1 SPF 6027', 6025', 6023', 6009', 6006', 6004', 5999', 5995', 5979', 5975', 5944', 5934', 5932', 5917', 5896', 5894', 5885', 5880', 5872', 5868' = 20 holes. Frac w/10,500 gals 60Q slickwater/foam, w/100,000# 20/40 Brady Sand. RIH w/ CFP & set @ 5800'.

3/10/08 RU Basin WL to perf UMF/CH .34" @ 1 SPF 5710', 5706', 5702', 5647', 5643', 5613', 5411', 5596', 5594', 5538', 5536', 5527', 5522', 5520', 5513', 5511', 5507', 5505', 5490', 5486' = 20 holes. Frac w/10,500 60 Q slickwater/foam, w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 5270'.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Specialist Date 4/7/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 09 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE

San Juan 28-5 Unit 82N
API # 30-039-30365

3/10/08 RU Basin WL to perf Lewis .34" @ 1 SPF 5181', 5163', 5154', 5136', 5097', 5086', 5076', 5045', 4987', 4935', 4920', 4911', 4893', 4885', 4875', 4868', 4862', 4852', 4777', 4738', 4729', 4723', 4716', 4708', 4683' = 25 holes. Frac w/10,000 gals 75Q N2 20# LG, w/197,878# 20/40 Brady Sand. N2 = 1,420,000 SCF.

Flow back well for 3 days.

3/15/08 RIH w/CBP & set @ 4500'.

3/25/08 RIH w/mill & M/O CBP @ 4500' & CFP @ 5270' & 5800'. 3/27/08 Flow test MV. M/O CFP @ 6130'. 4/1/08 Flow test DK.

4/4/08 RIH w/132 jts, 2 3/8", 4.7#, J-55 tbgs & set @ 8056'. ND BOP & NU WH. RD & RR 4/4/08.