

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD APR 10 2008
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

APR 08 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE) 1395' FSL & 930' FEL, Sec. 24, T28N, R7W, NMPM
Bottom: Unit J (NWSE), 2495' FSL & 1511' FEL, Sec. 24, T28N, R7W, NMPM

5. Lease Number
NMSF-079290-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 187M
9. API Well No.
30-039-30376
10. Field and Pool
Basin DK / Blanco MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/10/08 RU Blue Jet run GR/CCL/CBL from 7673' to surface. TOC @ 830'. PBTD @ 7680'.

3/5/08 NU frac valve & PT csg to 4100#/15 mins - ok.

3/5/08 RU Blue Jet to perf **DK** .34" @ 2 SPF 7664', 7662', 7660', 7658', 7654', 7652', 7650', 7648', 7646', 7644', 7638', 7636', 7634', 7632', 7630', 7624', 7622', 7613', 7611', 7600', 7598', 7594', 7592', 7590', 7588', 7586', 7584', 7582', 7580', 7578' = 60 holes, @ 1 SPF 7559', 7557', 7554', 7536', 7532', 7522', 7516', 7512', 7504', 7500', 7496', 7492', 7488', 7486', 7484', 7478', 7476', 7472', 7470', 7464' = 20 holes. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5730'.

3/6/08 RU Blue Jet to perf **PLO/LMF** .34" @ 1 SPF 5631', 5596', 5560', 5525', 5520', 5515', 5470', 5461', 5458', 5444', 5428', 5424', 5412', 5408', 5402', 5398', 5364', 5357', 5305', 5292', 5273', 5235', 5226', 5196', 5160', 5156', 5150', 5115', 5110', 5104' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 5070'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 4/2/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

Date
APR 09 2008

FARMINGTON FIELD OFFICE

San Juan 28-7 Unit 187M
API #30-039-30376

3/6/08 RU Blue Jet to perf UMF/CH .34' @ 1 SPF 5056', 5054', 5047', 5045', 5038', 5028', 5016', 5010', 4998', 4992', 4986', 4970', 4940', 4938', 4933', 4931', 4929', 4916', 4902', 4898', 4896', 4893', 4886', 4874', 4844', 4828', 4810', 4800', 4795', 4782' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand.

Flow back well for 24 hours.

3/10/08 RU Blue Jet & RIH w/CBP & set @ 4682'.

3/25/08 RU mill & M/O CBP @ 4682' & CFP @ 5070'. 3/27/08 flow test MV. M/O CFP @ 5730'. C/O fill to PBTB @ 7680'.

4/1/08 Spinner test Dk.

4/1/08 RIH w/232 jts, 2 3/8", 4.7#, J-55 EUE tbg & set @ 7552'. ND BOP & NU WH. RD & RR 4/1/08.