

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD APR 7 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

APR 03 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sur: Unit B (NWNE), 350' FNL & 2615' FEL, Section 7, T29N, R06W, NMPM
Bot: Unit N (SESW), 1045' FSL & 2280' FWL, Section 6, T29N, R06W, NMPM5. Lease Number
SF-0803796. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 29-6 Unit8. Well Name & Number
San Juan 29-6 Unit 13C

9. API Well No.

30-039-30385

10. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

02/02/08 MIRU AWS 711. NU BOP test - Good. PT csg to 600# 30 min. RIH w/8 3/4" bit & D/O to 4016'. Lost circ & Added LCM no returns. Set 2 cmt plugs (See sundry dated 2/11/08 for more details) Verbal approvals given to side track well. RIH & washed and reamed to 3194'. (Tagged cmt). Dressed off cmt to 3204'. Side tracked @ 3204' - 3838'. Circ hole. RIH w/91jts, 7", 23#, L-80, LT&C csg & set @ 3783' on 02/17/08. RU cmt. Pumped 10bbl FW, 10bbl MF, 10bbl FW. Followed by Scavenger 20sx (60cf-11bbl) Class G w/ Bentonite, CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Lead 520sx (1108cf-197bbl) Class G w/Bentonite, CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 91sx (126cf-22bbl) Type 3 w/ CaCl2, Cellophane Flakes, FL-52. Drop plug & displaced w/149bbl FW @ 8:15 on 02/18/08. Circ 64bbl of cmt to surface. ✓

02/18/08 PT test to 1500# 30 min. RIH w/6 1/4 bit & drilled ahead to 6482' (TD) TD reached 02/24/08 @ 22:30hrs. Wait on road conditions to improve so csg could be delivered 02/24/08-02/27/08. 02/28/08 Ream & clean out hole. RIH w/151jts, 4 1/2", 11.6#, L-80 & set @ 6454'. Pumped 10bbl gel water, 2bbl FW. Scavenger 9sx (279cf-5bbl) Class G w/CD-32, Cellophane Flakes, FL-52, LCM-1. Followed by Lead - 260sx (24cf-91bbl) Class G w/CD-52, Cellophane Flakes, FL-52, LCM-1. Drop plug & displaced w/10bbl sugar water, 90bbl FW. Bumped plug @ 1600#. Plug down @ 0300hrs on 03/03/08. Circ 1/2bbl cmt to Surface. WOC. RD, RR @ 09:00hrs on 03/04/08. ✓

91bbls = 511 ft³

PT will be conducted by completion rig & recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 04/02/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Link 18 USC section 1011 makes it a crime for any person knowingly and willfully to make any department or agency

NMOCD

ACCEPTED FOR RECORD

APR 04 2008

FARMINGTON FIELD OFFICE

BY T. Solvers

Hold C104

for Directional Survey
and "As Drilled" plot