

RCVD APR 7 '08

OIL CONS. DIV.

DIST. 3

RECEIVED

MAR 18 2008

Form 3160-3  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007


## APPLICATION FOR PERMIT TO DRILL OR REENTER

|   |  |  |
|---|--|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER  |  | 5. Lease Serial No.<br><b>SF 079042</b>  |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone                             |  | 6. If Indian, Allottee or Tribe Name   |
| 2. Name of Operator<br><b>Devon Energy Production Company, L.P.</b>   |  | 7. If Unit or CA Agreement, Name and No.<br><b>Northeast Blanco Unit</b>                                 |
| 3a. Address <b>20 N. Broadway<br/>Oklahoma City, OK 73102</b>   |  | 8. Lease Name and Well No.<br><b>NEBU 353</b>  |
| 3b. Phone No. (include area code)<br><b>405-552-7917</b>  |  | 9. API Well No.<br><b>30-045-34647</b>   |
| 4. Location of Well (Report location clearly and in accordance with any State requirements *)<br>At surface <b>970' FNL &amp; 1,965' FWL, Unit C, NE NW</b><br>At proposed prod. zone <b>1,850' FNL &amp; 1,710' FWL, Unit F, SE NW</b> |  | 10. Field and Pool, or Exploratory<br><b>Basin Dakota</b>  |
| 11. Sec., T. R. M. or Blk and Survey or Area<br><b>Sec. 5, T-30N, R-7W</b>  |  | 12. County or Parish<br><b>San Juan</b>  |
| 13. State<br><b>NM</b>  |  | 14. Distance in miles and direction from nearest town or post office*<br><b>Approximately 16.1 miles</b> |
| 15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig unit line, if any) <b>970'</b>   | 16. No. of acres in lease<br><b>1779.91 Acres</b>          | 17. Spacing Unit dedicated to this well<br><b>319.52 Acres W/2</b>                                       |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft <b>800'</b>   | 19. Proposed Depth<br><b>8,122'</b>                        | 20. BLM/BIA Bond No. on file<br><b>CO 1104</b>   |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc )<br><b>GR 6,322'</b>   | 22. Approximate date work will start*<br><b>04/11/2008</b> | 23. Estimated duration<br><b>Unknown</b>   |

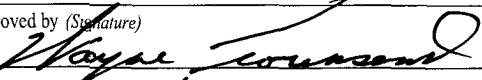
## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |  |  |
|--|--|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.  | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

|   |  |                        |
|---|--|------------------------|
| 25. Signature  | Name (Printed/Typed)<br><b>Melisa Castro</b> | Date<br><b>3-13-08</b> |
|---|--|------------------------|

Title  
**Senior Staff Operations Technician**

|  |   |                       |
|--|---|-----------------------|
| Approved by (Signature)<br> | Name (Printed/Typed)<br><b>Wayne Townsend</b> | Date<br><b>4/7/08</b> |
| Title<br><b>Acting AFM</b>   | Office<br><b>FFO</b>                          |                       |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*(Instructions on page 2)

NOTIFY AZTEC OCD 24 HRS.  
PRIOR TO CASING & CEMENT

This action is subject to technical and procedural review pursuant to 43 CFR 3165.4 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

Hold C104  
for Directional Survey  
and "As Drilled" plat

NEVER APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS

NMOCD

APR 10 2008

AV

District I  
PO Box 1980, Hobbs NM 88241-1980  
District II  
PO Drawer KK, Artesia, NM 87211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

RECEIVED  
MAR 18 2008

Bureau of Land Management  
Washington Field Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |   |
|--|--|---|
| <sup>1</sup> API Number<br><b>30-045-34647</b> | <sup>2</sup> Pool Code<br><b>71599</b>                                     | <sup>3</sup> Pool Name<br><b>Basin Dakota</b> |
| <sup>4</sup> Property Code<br><b>19641</b>     | <sup>5</sup> Property Name<br><b>NEBU</b>                                  | <sup>6</sup> Well Number<br><b>353</b>        |
| <sup>7</sup> OGRID No<br><b>6137</b>           | <sup>8</sup> Operator Name<br><b>Devon Energy Production Company, L.P.</b> | <sup>9</sup> Elevation<br><b>6322</b>         |

<sup>10</sup> Surface Location

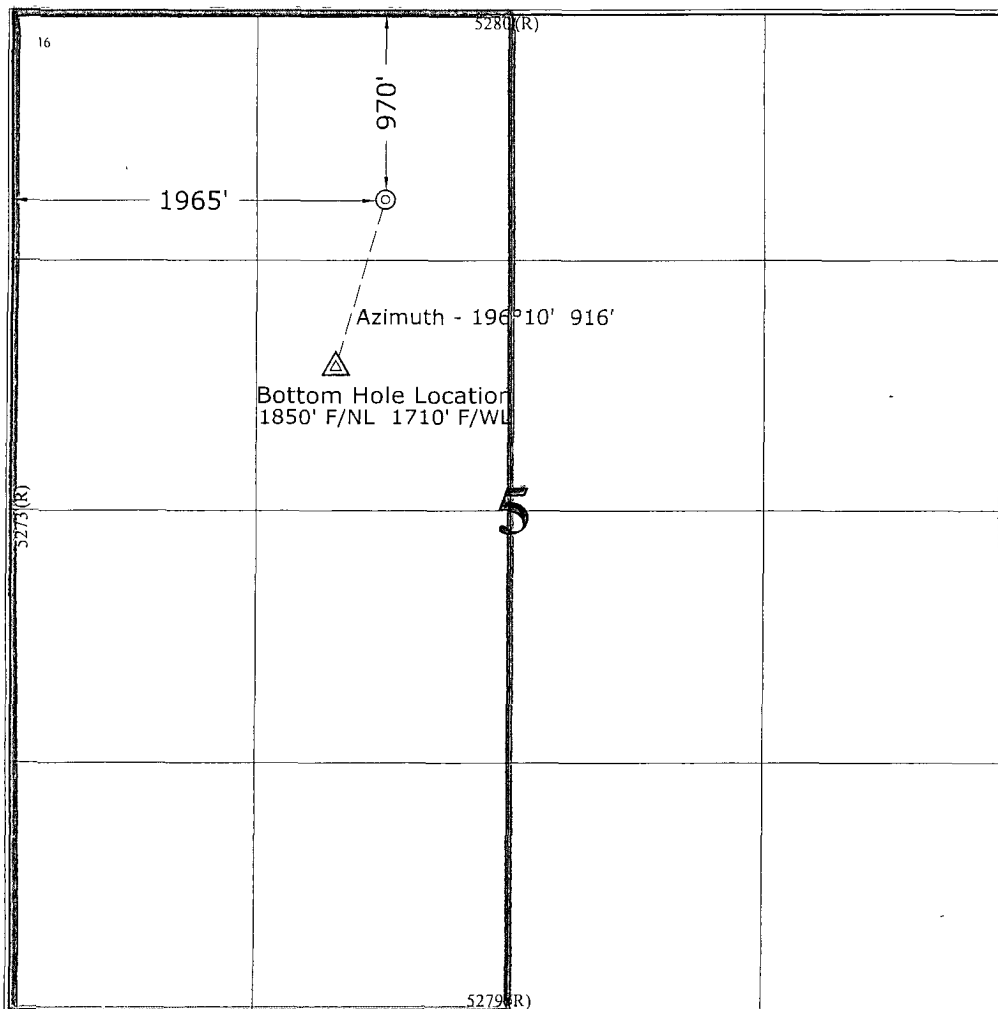
|                          |                     |                         |                     |         |                             |                                  |                              |                               |                           |
|--------------------------|---------------------|-------------------------|---------------------|---------|-----------------------------|----------------------------------|------------------------------|-------------------------------|---------------------------|
| UL or Lot No<br><b>C</b> | Section<br><b>5</b> | Township<br><b>30 N</b> | Range<br><b>7 W</b> | Lot Idn | Feet from the<br><b>970</b> | North/South line<br><b>NORTH</b> | Feet from the<br><b>1965</b> | East/West line<br><b>WEST</b> | County<br><b>SAN JUAN</b> |
|--------------------------|---------------------|-------------------------|---------------------|---------|-----------------------------|----------------------------------|------------------------------|-------------------------------|---------------------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|  |                     |                         |                     |         |                              |                                  |                              |                               |                           |
|--|---------------------|-------------------------|---------------------|---------|------------------------------|----------------------------------|------------------------------|-------------------------------|---------------------------|
| <sup>12</sup> UL or lot no<br><b>F</b> | Section<br><b>5</b> | Township<br><b>30 N</b> | Range<br><b>7 W</b> | Lot Idn | Feet from the<br><b>1850</b> | North/South line<br><b>NORTH</b> | Feet from the<br><b>1710</b> | East/West line<br><b>WEST</b> | County<br><b>SAN JUAN</b> |
|--|---------------------|-------------------------|---------------------|---------|------------------------------|----------------------------------|------------------------------|-------------------------------|---------------------------|

|  |                               |                                  |                        |
|--|-------------------------------|----------------------------------|------------------------|
| <sup>13</sup> Dedicated Acres<br><b>1/2-319.52</b> | <sup>14</sup> Joint or Infill | <sup>15</sup> Consolidation Code | <sup>16</sup> Order No |
|--|-------------------------------|----------------------------------|------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature  
**Melisa Castro**  
Printed Name  
**Sr. Staff Operations Technician**  
Title  
**March 13, 2008**  
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey  
**June 12, 2007**  
Signature and Seal of Professional Surveyor

**GARY C. VANN**  
**REGISTERED PROFESSIONAL SURVEYOR**  
**7016**  
Certificate Number

District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐


|   |   |             |
|---|---|-------------|
| Operator: <u>Devon Energy Production Company, L.P.</u> Telephone: <u>(405) 552-7917</u> e-mail address: <u>melisa.castro@dva.com</u>  |   |             |
| Address: <u>20 N. Broadway, Oklahoma City, OK 73102</u>   |   |             |
| Facility or well name: <u>NEBU 353</u> API # <u>30045-34647</u> U/L or Qtr/Qtr <u>C</u> Sec <u>5</u> T <u>30N</u> R <u>7W</u>   |   |             |
| County: <u>San Juan</u> Latitude <u>36.84618</u> Longitude <u>-107.59669</u> NAD 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>  |   |             |
| Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>   |   |             |
| <b>Pit</b><br>Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/><br>Workover <input type="checkbox"/> Emergency <input type="checkbox"/><br>Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/><br>Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/><br>Pit Volume <u>      </u> bbl | <b>Below-grade tank</b><br>Volume <u>      </u> bbl Type of fluid <u>      </u><br>Construction material: <u>      </u><br>Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not <u>      </u> |             |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)  | Less than 50 feet   | (20 points) |
|   | 50 feet or more, but less than 100 feet   | (10 points) |
|   | <input checked="" type="checkbox"/> 100 feet or more  | ( 0 points) |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)   | Yes   | (20 points) |
|   | <input checked="" type="checkbox"/> No  | ( 0 points) |
| Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses )  | Less than 200 feet  | (20 points) |
|   | 200 feet or more, but less than 1000 feet   | (10 points) |
|   | <input checked="" type="checkbox"/> 1000 feet or more   | ( 0 points) |
| <b>Ranking Score (Total Points)</b>   |   |             |

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility        (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface        ft and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

|                     |
|---------------------|
| Additional Comments |
|                     |
|                     |
|                     |
|                     |
|                     |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 3-13-08

Printed Name/Title Melisa Castro, Senior Staff Operations Technician Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

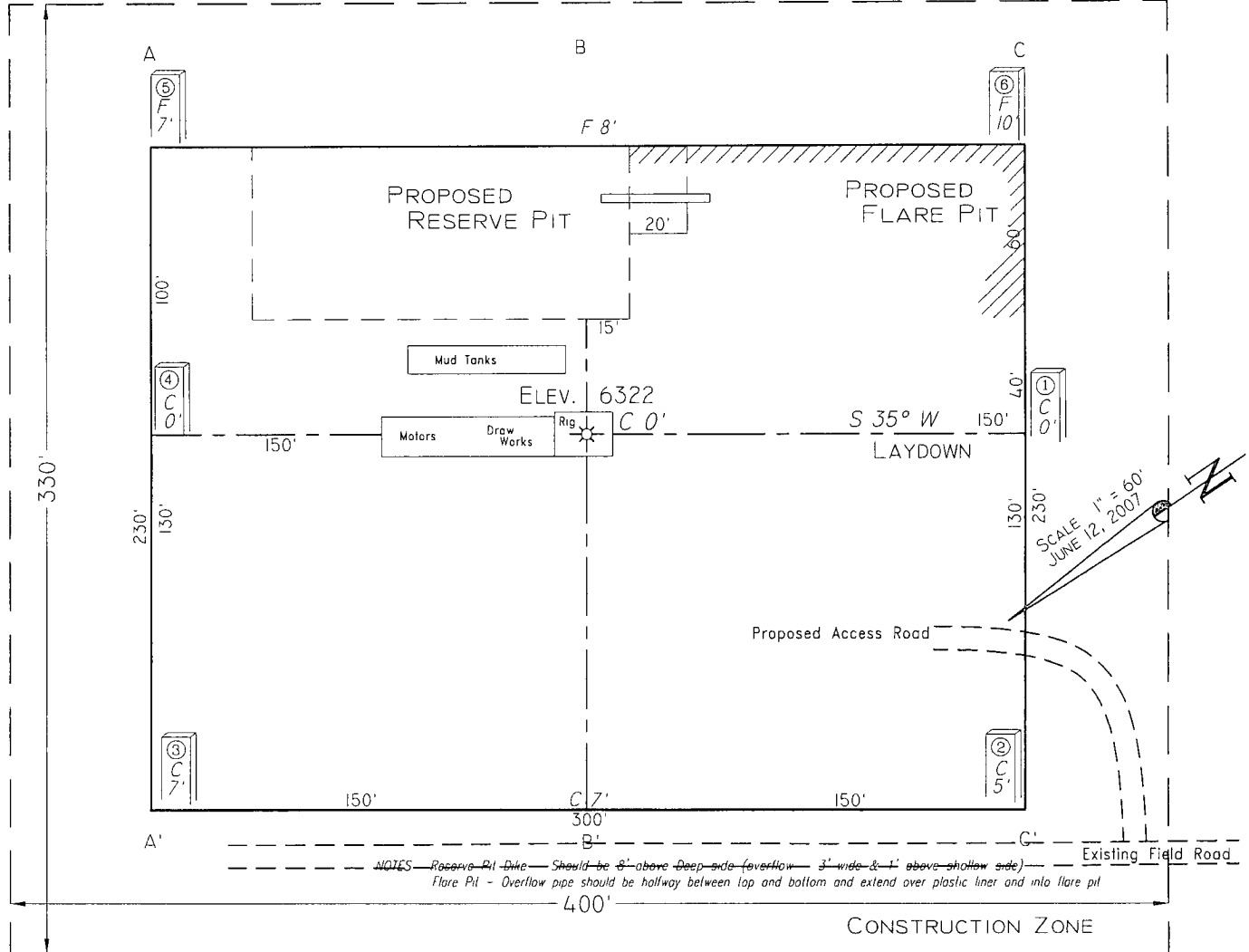
Approval: **Deputy Oil & Gas Inspector,**  
Printed Name/Title District #3

Signature  Date APR 10 2008

PAD LAYOUT PLAN & PROFILE  
DEVON ENERGY PRODUCTION COMPANY, L.P.

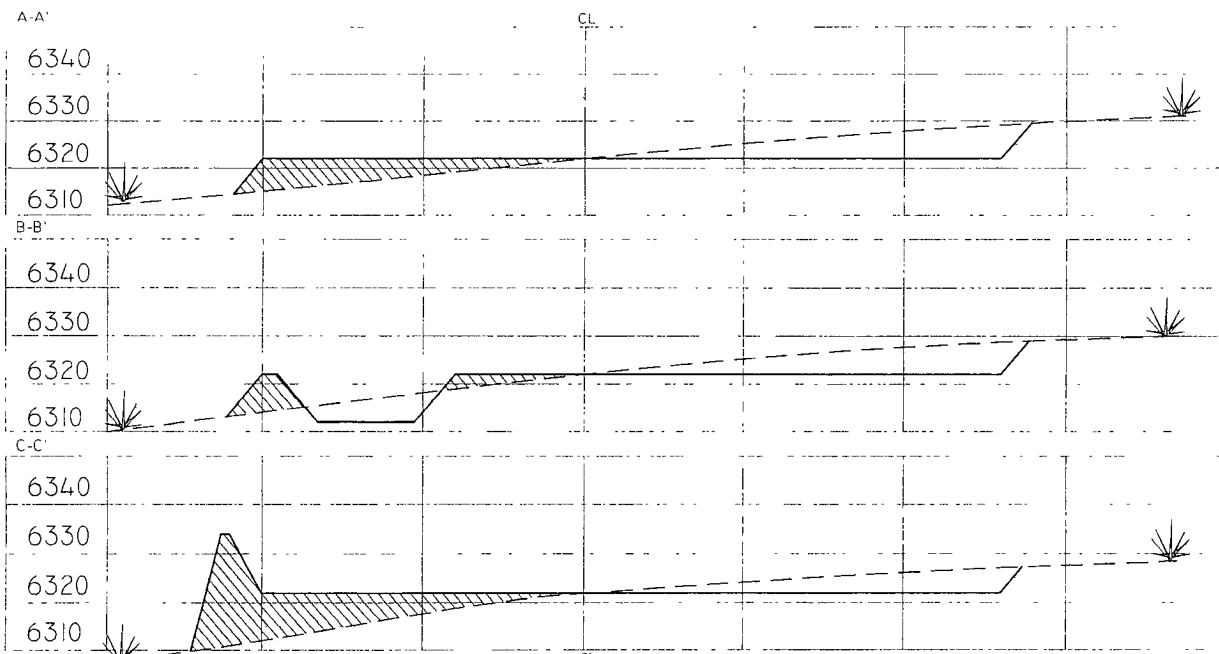
Nebu # 353  
970' F/NL 1965' F/WL  
SEC. 5, T30N, R7W, N.M.P.M.  
SAN JUAN COUNTY, NEW MEXICO

Lat: 36.84618°  
Long: 107.59669° (83)



Area of Construction Zone - 330'x400' or 3.03 acres, more or less

SCALE: 1"=60'-HORIZ  
1"=40'-VERT



NOTE: Lat & Long are for mapping purposes only and are not to be relied on for re-establishment of well location.

NOTE: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

Cuts and fills shown are approximate - final finished elevation is to be adjusted so earthwork will balance. Corner stakes are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to be verified by Contractor

VANN SURVEYS  
P O Box 1306  
Farmington, NM

NEBU 353  
 SL: 970' FNL & 1,965' FWL, Unit C 5-30N-7W  
 BHL: 1,850' FNL & 1,710' FWL, Unit F 5-30N-7W  
 San Juan Co., NM

**DRILLING PLAN**

**1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

| Formation                      | TMD<br>(ft) | TVD<br>(ft) | Hydrocarbon/Water<br>Bearing Zones |
|--------------------------------|-------------|-------------|------------------------------------|
| San Jose                       | Surface     | Surface     |                                    |
| Ojo Alamo                      | 2257        | 2143        | Aquifer                            |
| Kirtland                       | 2380        | 2257        |                                    |
| Fruitland                      | 2913        | 2756        | Gas                                |
| Fruitland 1 <sup>st</sup> Coal | 3087        | 2926        | Gas                                |
| Pictured Cliffs Main           | 3371        | 3208        | Gas                                |
| Lewis                          | 3495        | 3332        | Gas                                |
| Intermediate TD                | 3664        | 3501        |                                    |
| Huefanito Bentonite            | 4132        | 3969        | Gas                                |
| Chacra / Otera                 | 4511        | 4348        | Gas                                |
| Cliff House                    | 5263        | 5100        | Gas                                |
| Menefee                        | 5342        | 5179        | Gas                                |
| Point Lookout                  | 5623        | 5460        | Gas                                |
| Mancos                         | 6008        | 5845        | Gas                                |
| Gallup                         | 6980        | 6817        | Gas                                |
| Greenhorn                      | 7683        | 7520        |                                    |
| Graneros                       | 7738        | 7575        | Gas                                |
| Paguate                        | 7880        | 7717        |                                    |
| Cubero                         | 7893        | 7730        |                                    |
| Oak Canyon                     | 7960        | 7797        |                                    |
| Encinal Canyon                 | 7975        | 7812        |                                    |

|                      |      |      |  |
|----------------------|------|------|--|
| Lower Encinal Canyon | 8026 | 7863 |  |
| Burro Canyon         | 8046 | 7883 |  |
| Morrison             | 8062 | 7899 |  |
| TD                   | 8122 | 7959 |  |

\*All shows of fresh water and minerals will be adequately protected and reported.

## 2. PRESSURE CONTROL EQUIPMENT:

All well control equipment shall be in accordance with Onshore Order #<sup>2</sup>~~1~~ for 2M systems.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram, with a size of 2", and pressure ratings.

- 2000# BOP With Pipe Rams and 2000# BOP With Blind Rams

Auxiliary equipment to be used:

- Upper kelly cock with handle available.

• *safety valve + subs to fit all drill string connections in use*

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure (utilizing a test plug) or 70% of the internal yield pressure (without a test plug) at:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 30 day intervals

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to close all rams and retain 200 psi above pre-charge pressure without the use of closing unit pumps.

Master controls will be at the accumulator. Anticipated bottom hole pressure is 3400 psi.

## 3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

| TMD    | TVD    | Hole Size | Size   | Grade | Weight | Thread | Condition |
|--------|--------|-----------|--------|-------|--------|--------|-----------|
| 0-285' | 0-285' | 12-1/4"   | 9-5/8" | H-40  | 32#    | STC    | New       |
| 0-3664 | 0-3501 | 8-3/4"    | 7"     | K-55  | 23#    | LTC    | New       |
|        |        |           |        |       |        |        |           |

|       |       |        |        |      |        |     |     |
|-------|-------|--------|--------|------|--------|-----|-----|
| 0- TD | 0- TD | 6-1/4" | 4-1/2" | J-55 | 11.6 # | LTC | New |
|-------|-------|--------|--------|------|--------|-----|-----|

| Casing Size | Collapse Resistance | Internal Yield | Body Yield |
|-------------|---------------------|----------------|------------|
| 9 5/8"      | 1400 psi            | 2270 psi       | 254K psi   |
| 7"          | 3270 psi            | 4360 psi       | 366K psi   |
| 4 1/2"      | 4960 psi            | 5350 psi       | 184K psi   |

The 9-5/8" surface pipe will be tested to 750 psi. All casing strings below the surface shoe shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

**Surface:** The bottom three joints of the surface casing will have a minimum of one centralizer per joint and one centralizer every joint thereafter (Total 5 centralizers estimated)

**Intermediate:** The bottom three joints of the 7" casing will have a minimum of one centralizer per joint and one centralizer every fifth joint thereafter to above Ojo Alamo with turbolizers below and throughout the Ojo Alamo. (Total 12 centralizers, 3 turbolizers estimated). In some situations an ACP and DV tool may be run.

**Production:** The bottom three joints will have a minimum of one centralizer per joint and one centralizer every fifth joint to 3500' (estimated 25 centralizers used). Centralizers will be open bow spring or basket bow spring type. In some situations an ACP and DV tool may be run.

B. The proposed cementing program will be as follows:

**Surface String:** Cement will be circulated to surface.

**Lead:** 200 sx Class "B" with 100% Standard Cement, 2.00% CaCl<sub>2</sub>, .25 #/sx Flocele. Density: 15.6 lb/gal; Yield: 1.18 cuft/sx; Water: 5.24 gal/sx

*\* Minor variations possible due to existing conditions*

**Intermediate String:** Cement will be circulated to surface.

**Lead:** 500 sx 50/50 Poz, Yd-1.45, Water Gal/sx 6.8, Mixed @ 13ppg Foamed W/ N<sub>2</sub> Down To 9.0# Additives 2% Gel, 0.2% Versaset, 0.1% Diacel Lwl.

**Tail:** 75 sx 50/50 Poz, Yd-1.45, Water Gal/Sk 6.8, Additives 2% Gel, 0.2% Versaset, 0.1% Diacel Lwl.

*\* Minor variations possible due to existing conditions*

If hole conditions dictate, an alternate, cement design will be used:

**Lead:** 575 sx 50/50 Poz with 50% Class B Cement, 50% San Juan Poz, .4% Halad-344, .1% CFR-3, 3% Bentonite, 5#/sx Gilsonite, .25#/sx Flocele. Density: 13.0 lb/gal; Yield: 1.46 cuft/sx; Water: 6.42 gal/sx

**Tail:** 75 sx 50/50 Poz with 94#/sx Standard Cement, 0.3%

Halad-344, .25 #/sx Flocele. Density: 15.6 lb/gal; Yield: 1.18 cuft/sx; Water: 5.23 gal/sx

*\* Minor variations possible due to existing conditions*

**Production String:** TOC designed to circulate 1000' into intermediate string, cement will tie into the intermediate casing as a minimum. Volumes may vary with actual well characteristics.

**Lead:** 250 sx 50/50 Poz with 2% Gel, 0.2% Halad, 0.1% CFR-3, 5 #/sx Gilsonite, 0.25 #/sx Flocele. Mixed at 13 ppg, 1.47 ft 3/sx foamed to 9 ppg, 2.18 ft 3/sx.

**Tail:** 450 sx 50/50 Poz with 50% Standard Cement, 50% San Juan Poz, 3% Bentonite, 1.40% Halad-9, .10% CFR-3, .10% HR-5, 5 #/sx Gilsonite, 0.25 #/sx Flocele. Density: 13.0 lb/gal; Yield: 1.47 cuft/sx; Water: 6.35 gal/sx \*

*\* Minor variations possible due to existing conditions*

Actual volumes will be calculated and adjusted with caliper log prior to cementing.

#### 4. DRILLING FLUIDS PROGRAM:

| TMD Interval | TVD Interval | Type          | Weight (ppg) | Viscosity | pH       | Water Loss   | Remarks  |
|--------------|--------------|---------------|--------------|-----------|----------|--------------|--|
| 0-285'       | 0-285'       | Spud-foam     | 8.4-9.0      | 29-70     | 8.0      | NC           | FW gel, LSND or stiff foam   |
| 285'-3,664'  | 285'-3,501'  | Water/Mud     | 8.4-9.0      | 29-70     | 8.0      | NC           |  |
| 3,664' - TD  | 3,501' - TD  | Air/N2 or Mud | 8.5-9.0*     | 30-50     | 8.0-10.0 | 8-810cc @ TD | Low solids-non-dispersed.<br>* min Wt. to control formation pressure |

NC = no control

Sufficient quantities of mud material will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations.

#### 5. EVALUATION PROGRAM:

**Logs:** Density  
Neutron  
Induction

In the event open hole logs are not run in the well, a cased hole evaluation log will Be run.

**Survey:** Deviation surveys will be taken every 500' from 0-TD or first succeeding bit change. The hole will be air drilled from intermediate casing point to TD. The



equipment used in this type of operation will not allow for single shot surveys without considerable operational delays therefore a survey will be taken at TD. Similar wells in this area have not shown significant deviation in this section of the hole.

**Cores:** None anticipated.

**DST's:** None anticipated.

**6. ABNORMAL CONDITIONS:**

The Fruitland Coal will be encountered in the 8-3/4" hole. Estimated formation pressure is 300 psi. No other abnormal pressures and/or temperatures are expected. No hydrogen sulfide should be present.

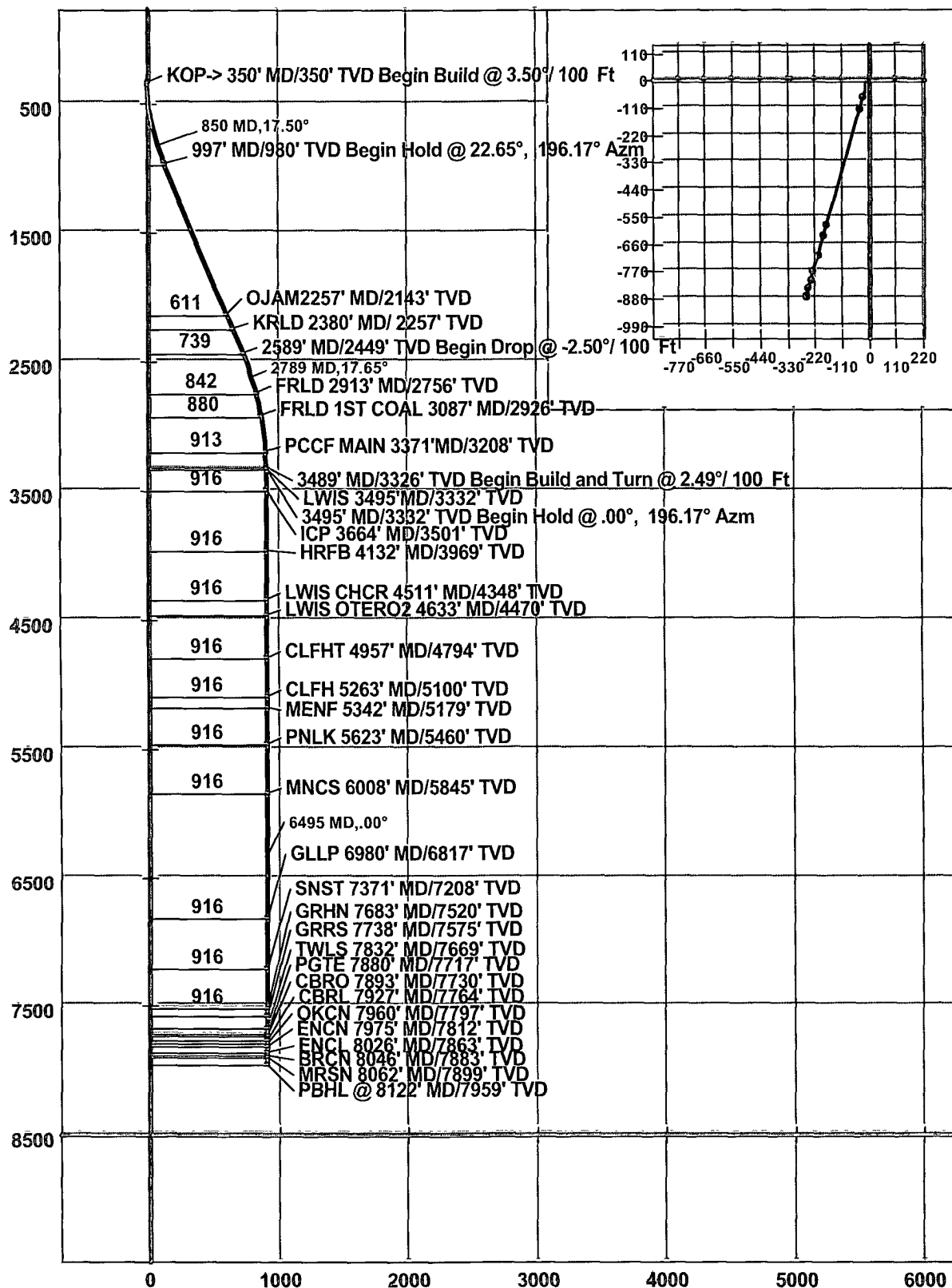
**7. OTHER INFORMATION:**

The anticipated starting date and duration of the operation will be as follows:

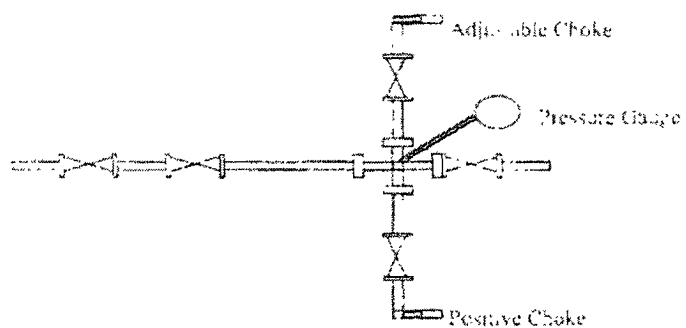
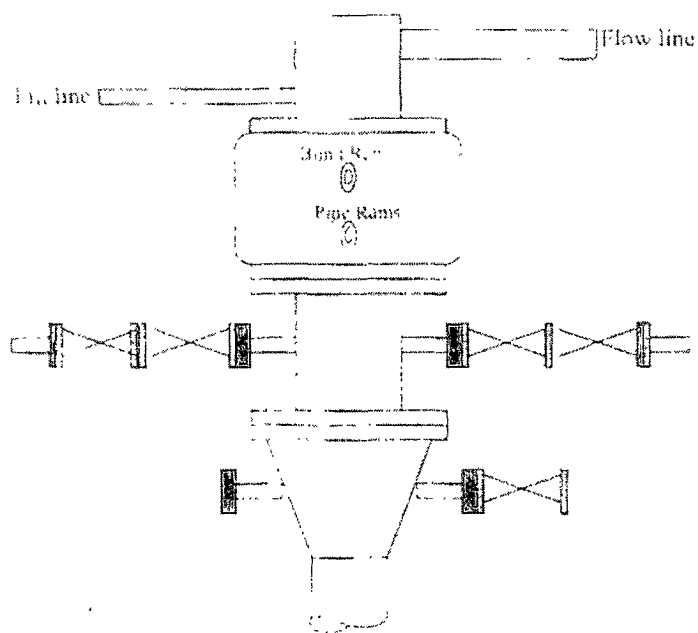
|                |               |
|----------------|---------------|
| Starting Date: | Upon Approval |
| Duration:      | 20 days       |

If the well is completed as a dry hole or as a producer, Well Completion or Recompletion Report and Log (Form 3160-4) will be submitted within 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3160. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted directly to the Authorized Officer or filed with Form 3160-4.

Company: DEVON ENERGY  
 Lease/Well: NEBU 353  
 Location: SAN JUAN CO.  
 State/Country: NM



# Well Control Equipment 2,000 psi Configuration



All well control equipment designed to meet or exceed the Onshore Oil and Gas Order No. 2, BLM 43 CFR 3150 requirements for 2M systems.