

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5 Lease Serial No NMSF 079366			
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other Complete New Drill in DK/MV & DHC (DHC # 1729 AZ)				6 If Indian, Allottee or Tribe Name			
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)				7 Unit or CA Agreement Name and No Rincon Unit			
3 Address 15 Smith Road Midland, Texas 79705				3a Phone No (include area code) 432-687-7158		8 Lease Name and Well No. Rincon Unit # 404	
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 20' FSL & 2635' FWL UL N, SESW, Sec. 21, T-27-N, R-06-W At top prod interval reported below Same At total depth Same				9 AFI Well No 30-039-27706			
14 Date Spudded 01/06/2008				15 Date T D Reached 01/16/2008		10 Field and Pool, or Exploratory Basin-Dakota (71599)	
						11 Sec, T, R, M, on Block and Survey or Area Sec. 21, T27N, R06W	
16 Date Completed 01/16/2008				17 Elevations (DF, RKB, RT, GL)* 6557' GL		12 County or Parish San Antonio	
18. Total Depth MD 7640' TVD				19. Plug Back T D MD 7622' TVD		13 State NM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GP Inclinometry / Triple Combo / Caliper Log / CBL-GR-CCL				22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)
12-1/4"	9-5/8"	36# J-55	0'	408'		245sx CI "G"	0' CIR
8-3/4"	7"	23# N-80	0'	2897'		510sx PREM	0' CIR
6-1/4"	4-1/2"	11# N-80	0'	7636'		575sx POZ 50	TOC @2440'
							by CBL
24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-3/8"	7530.32'	NA					
25 Producing Intervals				26 Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No Holes
A) Dakota		7477'	7565'	7350'-7558'		.41"	124
B)							
C)							
D)							
27 Acid, Fracture, Treatment, Cement Squeeze, etc							
Depth Interval		Amount and Type of Material					
7350'-7558'		Frac'd w/97,281g Frac Fluid & 144,500# 20/40 Ottawa Sand					
28 Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
			→				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				
				Well Status SI-Ready to produce upon C-104 approval.			
28a. Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
			→				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				
				Well Status			

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold upon initial production.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				Ojo Alamo	2284'
				Kirtland	2606'
				Fruitland Coal	2959'
				Pictured Cliffs	3134'
				Lewis Shale	3204'
				Chacra	4104'
				Cliff House	4801'
				Menefee	4873'
				Point Lookout	5252'
				Mancos Shale	5735'
				Gallup	6513'
				Greenhorn LS	7263'
				Graneros	7357'
				Dakota	7477'
				Burro Canyon	~7565'

32. Additional remarks (include plugging procedure)

Will DHC Blanco-Mesaverde with Basin-Dakota (DHC Order 17291 AZ, approved on 11/17/2004 Attached are logs, 3160-5 Subsequent Report, Well Records-New Drill Well in DK/MV & DHC, Wellbore Diagram, Deviation Report.

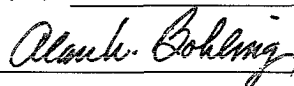
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. BohlingTitle Regulatory Agent

Signature

Date 04/02/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OIL CONS. DIV.
DIST. 3Form 3160-4
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
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14 Date Spudded <u>01/06/2008</u>		15 Date T D. Reached <u>01/16/2008</u>							
16 Date Completed <u>03/18/2008</u> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 6557' GL							
18. Total Depth MD <u>7640'</u> TVD		19. Plug Back T D MD <u>7622'</u> TVD							
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GP Inclinometry / Triple Combo / Caliper Log / CBL-GR-CCL							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)							
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8-3/4"	7"	23# N-80	0'	2897'		510sx PREM		0' CIR	0'
6-1/4"	4-1/2"	11# N-80	0'	7636'		575sx POZ 50		TOC @2440'	0'
								by CBL	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7530.32'	NA							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Mesaverde	4794'	5735'	4794'-5410'	.41+-37	172	Open			
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval			Amount and Type of Material						
4794'-5123'			Frac'd w/52,953g Frac Fluid & 137,432g 70Q N2 Foam & 195,500# 20/40 Brady Sand						
5181'-5410'			Aczd w/1500g 15% FE-HCL & Ball Sealers						
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					SI-Ready to produce upon C-104 approval.	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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