Form 3160-4 UNITED STATES (February 2005) FORM APPROVED OMBNO 1004-0137 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No NMSF 079366 If Indian, Allottee or Tribe Name Oil Well Gas Well Dry Other la Type of Well b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr., Unit or CA Agreement Name and No Other Complete New Drill in DK/MV & DHC (DHC # 1729 AZ) Rincon Unit Name of Operator Lease Name and Well No. Rincon Unit # 404 Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205) AFI Well No Address 15 Smith Road 3a Phone No (include area code) 432-687-7158 30-039-27706 Midland, Texas 79705 Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements) Basin-Dakota (71599) At surface 20' FSL & 2635' FWL UL N, SESW, Sec. 21, T-27-N, R-06-W Sec, T, R, M, on Block and Survey or Area Sec. 21, T27N, R06W APR 0 4 2008 At top prod interval reported below Same County or Parish 13. State Bureau of Land Managementio Arriba At total depth Same NM Date Spudded 15 Date T D Reached 16 Date Completening Top Tigld Off Car Elevations (DF, RKB, RT, GL)* ___D & A 6557' GL 01/06/2008 01/16/2008 Ready to Prod 20 Depth Bridge Plug Set MD 18. Total Depth MD 7640' 19. Plug Back T D . MD 76221 TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? ✓ No Yes (Submit analysis) Was DST run? ✓ No Yes (Submit report) GP Inclinometry / Triple Combo / Caliper Log / CBL-GR-CCL Directional Survey? No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No of Sks & Slurry Vol (BBL) Amount Pulled Hole Size Size/Grade Wt (#/ft) Cement Top* Top (MD) Bottom (MD) Type of Cement Depth 12-1/4" 245sx Cl "G" 0' CIR 9-5/8" 36# J-55 0' 408 Đ, 8-3/4" 7" 23# N-80 2897 510sx PREM 0' CIR O' 6-1/4" 4-1/2" 11# N-80 7636 575sx POZ 50 TOC @2440' 0' by CBL 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size 2-3/8" 7530.32 NA 25 Producing Intervals Perforation Record Perf Status Formation Top Bottom Perforated Interval Size No Holes 7477' Dakota 7565 7350'-7558' .41" 124 Open B) C) D) Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material 7350'-7558' Frac'd w/97,281g Frac Fluid & 144,500# 20/40 Ottawa Sand 28 Production - Interval A Date First Test Date Hours Tested Oil Gravity Corr API Gas Production Method Oil BBL Gas MCF Produ Gravity Produced Choke Tbg Press Csg Oıl BBL Gas Water Gas/Oil Well Status 24 Hr MCF Ratio Flwg Press Rate SI-Ready to produce upon C-104 approval. SI 28a. Production - Interval B

Rate *(See instructions and spaces for additional data on page 2)

24 Hr

Production

BBI.

Oil BBL

Date First

Produced

Choke

Size

Test

Date

Tbg Press

Flug

Hours

Tested

Csg Press

APR U 8 2008

ACCEPTED FOR RECOED

Production Method





Water

BBL

RRI

Gas MCF

Gas

Oil Gravity Corr API

Gas/Oil

Ratio

Gravity

Well Status

										
	ction - Inter		70	Lou	1.0	Tw.	Lorg	l Can	In the Male	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Inte	erval D			-					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	440,410
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp	osition of C	Gas (Sold, 1	sed for fuel,	vented, et	c)		<u> </u>			
Wil	l be sold u	pon initia	l productio	n.						
30. Sum	mary of Por	rous Zones	(Include Aq	uifers):			- 	31. Format	ion (Log) Markers	
tests							als and all drill-ster and shut-in pressure			
Forr	nation	Тор	Bottom		Desc	eriptions, Con	tents, etc		Name	Top Meas. Depth
32 Addi	tuonal rema	rks (includ	e plugging p	rocedure)				Ojo Ala Kirtland Fruitland Pictured Lewis S Chacra Cliff Ho Menefer Point Lo Mancos Gallup Greenh Graner Dakota Burro C	d nd Coal d Cliffs hale ouse e ookout Shale orn LS ros	2284' 2606' 2959' 3134' 3204' 4104' 4801' 4873' 5252' 5735' 6513' 7263' 7357' 7477' ~7565'
							7291 AZ, approved ram, Deviation Re		4 Attached are logs, 3160-5	Subsequent Report,
✓ E	lectrical/Me	chanical L	ogs (1 full sang and cem	et req'd.)		the appropri Geologic Repo Core Analysis	ort DST Repoi	t Direction	nal Survey	
34. There	eby certify t	that the for	egoing and a	ttached ini	formation is	complete and	correct as determine	ed from all availa	able records (see attached instru	ctions)*
Name			W. Bohling			· · · · · · · · · · · · · · · · · · ·	Title Regu	latory Agent		
Sign	ature <u></u>	Uau	k. Bo	hlvag	<u> </u>		Date	2/2008		
Title 18	U.S.C Sect y false, fict	ion 1001 a litious or f	nd Title 43 raudulent st	U.S.C Secatements	ction 1212, r	nake it a crim ations as to a	ne for any person kn any matter within i	owingly and wil	Ifully to make to any departme	ent or agency of the United

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-4 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OIL CONS. DIV.
DIST. 3
FORM APPROVED
OMBNO 1004-0137
Expires March 31, 2007

			•			D21111D 1112	111710	J.C.III.					E.	xpires Mai	rcn 31, 200/
	WEL	L COM	IPLE	TION	OR F	RECOMPLE	TION	I REPOF	RT AN	D LOG				Serial No F 079366	
a Type o	of Well	Oıl W	ell 🔽	Gas W	/ell □	Dry 0	ther								or Tribe Name
• •	f Completio			ew Well		Work Over		en Pli	ig Back	Diff	f Resvr.,				
21					ـــــ lete Ne	w Drill in DK	/MV &	& DHC (DI	IC # 17	29 AZ)			7 Unit of	CA Agree	ment Name and No
) Nama	of Operator												Rinc	on Unit	
- ivaille	or Oberator	Chevro	on Mid	lcontine	nt, L.F	P. (241333)	(c/o A	lan W. Boh	ling, R	oom 420	5)	- 1		Name and V	
	SS 15 Smi									(ınclude a		, (AFI W	on Unit#4 ell No	+04
Addica		th Road d, Texas	79704	5						7158 pro [' I		39-27706	
1 Locatio	on of Well	Report lo	cation o	clearly ar	nd in aci	cordance with	Federa	l requiremen	7	GE	VI	10			Exploratory
							, систи	il requirement	P. Spense	See News.	-		Blan	co-Mesave	erde (72319)
At surf	face 20	FSL &	2635'	FWL	UL N,	SESW, Sec. 2	21, T-2	7-N, R-06-	w	n A 4	วกกร	2 1	1 Sec. T	' R M or	n Block and
At top	prod interv	al reporte	d below	V 60	_				Αŀ	R 04	י בטטי	J .	Survey	or Area S	Sec. 21, T27N, R06W
		F		Same	e						14000	nemen	2 Count	y or Parish	13 State
At tota	ıl depth S	ame						Bur	eau o	f Land	Mana C	office	Rio Ar	•	NM
4 Date S	pudded		15.	Date T I). Reach	ned		Bur 16 Date C	omplete	ngton F 03/18	8/2008	1	7 Elevat	ions (DF, R	RKB, RT, GL)*
01/06	5/2008			01/16/	/2008			D8	ŁΑ	✓ Ready	to Prod		6557'	GL	,
8. Total I	Depth M	D 7640'			19. P	lug Back T D	MD	7622'		20 De	pth Bridg	ge Plug Se	t MD		
	TV						TVD						TVI)	
1 Tyne F	Electric & (Other Me	chanic	al Loos F	Eun /Su	bmit copy of e				22 Wa	s well co	ored?	No	Tves (Sub	mit analysis)
											is Well ed		No	Yes (Subr	
GP In	nclinometr	y / Trip	le Com	ibo / Ca	liper L	og / CBL-GF	R-CCL			l	rectional	<u></u>	✓No		Submit copy)
3. Casın	g and Line	r Record	(Repo	ort all st	rings s	et in well)				l					
Hole Size	Size/Grae	de Wt	(#/ft)	Top ((MD)	Bottom (MD	\ I \ ~	ge Cementer		of Sks &		ту Vol	Cement	Top*	Amount Pulled
						` '	<u>' </u>	Depth		of Cement	 '	BBL)		•	01
12-1/4"	9-5/8"		J-55	0'		408'	-			k Cl "G"			0' CIR		0'
3-3/4" 5-1/4"	7"		N-80 N-80	0'		2897' 7636'	+			x PREM x POZ 50	+		0' CIR	@2440'	0'
9-1/4	4-1/2	11#	- IN-0U	-		/030	-		3/38	X POZ 50	1				U
	-			 			-				-		by CE	78.3	
	-			-			+								
4. Tubing	Record														
Size	<u>-</u>	Set (MD)	Packe	er Depth	(MD)	Size	Den	oth Set (MD)	Packer	Depth (M	וומ	Size	Denth	Set (MD)	Packer Depth (MI
2-3/8"	7530.32		NA	л Бериг	(IVID)	Size	Бер	our ser (IVID)	1 acker	Deptii (ivi	D)	SIZC	Берия	Det (MD)	Tucker Departime
	ing Interva		III				26	Perforation	n Record	i					<u> </u>
	Formation			Top	,	Bottom		Perforated	Interval		Size	No	Holes	F	Perf Status
) Mesa	Mesaverde			4794'		5735'	479	94'-5410'			41+.37	172		Open	
)								-							
C)															
)															
7 Acid, I	Fracture, Tre	eatment, C	ement S	Squeeze,	etc										
I	Depth Interv									and Type o					
4794'-51						953g Frac Flu				oam & 1	95,500#	20/40 B	rady San	d	
5181'-54	10'			Aczd v	v/1500	g 15% FE-HO	CL & F	Ball Sealers							*
							······								
8 Produ	iction - Inter	nal A													
Date First	Test	Hours	Test	0	nl	Gas	Water	Oil Gra	vity	Gas		Production	Method		
Produced	Date	Tested	Produc		BL	MCF	BBL	Corr A	Pl	Grav	ıty				
Cl. 1	T1. P				. 1	Gas		0.00							
Choke Size			24 Hr Rate			Gas Water MCF BBL				Well S	Well Status				
	SI		Male	▶								SI-Ready	to produce	upon C-104 a	approval.
8a Produ	uction - Inte	rval B	· · · · · ·	I	-										
Date First	Test	Hours	Test	0			Vater	Oil Gra		Gas		Production	Method		
Produced	Date	Tested	Produc		BL	MCF E	BBL	Corr A	rı	Gravity	'				
Choke	The Proce	Cen	+		.1	Gas	Voter	Gas/Oil		Well S	tatus				
Size	Tbg Press Flwg	Csg Press	24 Hr Rate	O B	ıl BL		Water BBL	Ratio		wen 2	tatus			A STATE OF THE SECOND	
	SI													AME	PEDMAR

*(See instructions and spaces for additional data on page 2)

FARMAKCTON FRED OFFICE Sur

APR 0 8 2008

Bb. Produ	iction - Inte	rval C										
ate First	Test	Hours	Test Production	Oil	Gas MCF	Water	Oil Gravity	Gas	Production Method			
oduced	Date	Tested	rioduction	BBL		BBL	Corr API	Gravity				
ioke ze	Tbg Press Flwg. SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	-			
	uction - Int											
ite First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
oke ze	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status			
). Disp	osition of C	Gas (Sold, 1	used for fuel,	vented, ei	c)	1						
Wil	l be sold u	pon initia	ıl productio	n.								
Show tests,	v all impor	tant zones	of porosity val tested, cu	and conte	ots thereof [.]	Cored interv open, flowing	als and all drill- and shut-in pres	stem	tion (Log) Markers			
Form	nation	Тор	Bottom		Desc	riptions, Cont	ents, etc.		Name	Top Meas. Depth		
Wil	l DHC Bla	ınco-Mes		Basin-D			291 AZ, approam, Deviation		d nd Coal d Cliffs chale ouse e ookout o Shale orn LS ros	2284' 2606' 2959' 3134' 3204' 4104' 4801' 4873' 5252' 5735' 6513' 7263' 7357' 7477' ~7565'		
✓ E	lectrical/Me andry Notic	chanical L e for plugg	ogs (1 full so	et req'd.) ent verific	ation (the appropri Geologic Repo Core Analysis	ort DST R		•			
	eby certify t	hat the for	egoing and a	ttached in	ormation is	complete and			able 1ecords (see attached inst	ructions)*		
	(please pri		w. Bohling				Title R	egulatory Agent		÷		

(Continued on page 3) (Form 3160-4, page 2)