Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Fee Lease - 5 copies Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 30-045-33438 District II Oil Conservation Division 1301 W Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE \square 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well 7 Lease Name or Unit Agreement Name GAS WELL ☑ DRY ☐ OTHER RCUD APR 7'08 OIL CONS. DIV OIL WELL | b Type of Completion NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF Chavez H2 (303520 Property Code) WELL **OVER BACK** 2 Name of Operator 8 Well No DIST. 3 Four Star Oil & Gas Co (131994) 3 Address of Operator 9 Pool name or Wildcat 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205) Basin Fruitland Coal (Gas) (7.1629) 4 Well Location Unit Letter O 695 Feet From The South Feet From The East Line and 1335 Line NMPM San Juan Section Township 31-N Range 13-W County 12 Date Compl. (Ready to Prod) 11 Date T.D. Reached 13 Elevations (DF& RKB, RT, GR, etc.) 10 Date Spudded 14 Elev Casinghead 02/04/2008 03/28/2008 5737' GR 02/01/2008 Rotary Tools 15 Total Depth 16 Plug Back T.D 17 If Multiple Compl How Many 18. Intervals Cable Tools 2245 2176 Zones? Drilled By 0'-2245' 19 Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made No 1772'-1998', Fruitland Coal 21 Type Electric and Other Logs Run 22. Was Well Cored RST-CCL / CL-PDC-CCL/ CBL-CCL Nο **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB /FT HOLE SIZE CEMENTING RECORD AMOUNT PULLED **DEPTH SET** 9-5/8" 36# J-55 386' 12-1/4" 180sx CIR 23# 2218 8-3/4" 405sx CIR N-80 TOC@~330' by CBL LINER RECORD 25. TUBING RECORD 24. SIZE BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET EOT @ 2053 58' 2-3/8" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1772' - 1889'Frac w/105M g Fluid & 143M# 20/40 Prem sd 1772'-1889' (3SPF, 42", Total 45 Holes) 1970' - 1998'Frac w/103M g Fluid & 165M# 20/40 Prem sd 1970'-1998' (8SPF, 42", Total 224 Holes) PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) SI-Able to turn to sales upon approval of C-104 Ready to Produce Pumping 2"x1-1/2"x12' RWAC Pump Gas - MCF Gas - Oil Ratio Oil - Bhl Water - Bbl Date of Test Hours Tested Choke Sıze Prod'n For Test Period Calculated 24-Casing Pressure Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Flow Tubing Press Hour Rate 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Will be sold upon production start 30. List Attachments C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Deviation Report

31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Alan W. Bohling Title Regulatory Agent Date: 04/03/2008 E-mail Address ABohling@chevror.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwester	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo 401'	T. Penn. "B"		
T. Salt	T. Strawn_	T. Kirtland-Fruitland 520'	T. Penn. "C"		
B. Salt_	T. Atoka	T. Pictured Cliffs 2016'	T. Penn. "D"		
T. Yates	T. Miss_	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T Fruitland 1481'		
T. Blinebry	T. Gr. Wash	T. Morrison	T Fruitland Coal 1770'		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo	Т.	T. Wingate	T.		
T. Wolfcamp	Т.	T. Chinle	T.		
T. Penn	T	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	Т.		
			OIL OR GAS		

			SANDS (OR ZONE
No. 1, from	toto		toto	
,		ORTANT WATER SANDS		
Include data on rate of	f water inflow and elevation to	which water rose in hole.		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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