

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.: PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: Unit O (SWSE) 1020' FSL, 1830' FEL
At top prod. interval reported below: Same as above
At total depth: Same as above

5 LEASE DESIGNATION AND SERIAL NO.: NM-04375

6 IF INDIAN, ALLOTTEE OR TRIBE NAME:

7 UNIT AGREEMENT NAME:

8 FARM OR LEASE NAME, WELL NO.: Reid A 100S

9 API WELL NO.: 30-045-34248

10 FIELD AND POOL, OR WILDCAT: Basin FC/Flora Vista.FS/Flucher Kutz PC

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec.1 T30N R13W, NMPM
RCVD APR 9 '08
OIL CONS. DIV.

14. PERMIT NO. DATE ISSUED:

12. COUNTY OR PARISH: San Juan

13. STATE: DIST. 3 New Mexico

15. DATE SPUDDED: 8/9/07

16. DATE T D REACHED: 1/5/08

17. DATE COMPL. (Ready to prod): 3/18/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.): GL 5825' KB 5836'

19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 2228'

21. PLUG, BACK T D., MD & TVD: 2176'

22. IF MULTIPLE COMPL., HOW MANY*: 3

23. INTERVALS DRILLED BY: yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: Basin FC 1864' - 1964'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN:

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	133'	8 3/4"	surface; 42 sx (67 cf)	2 bbls
4 1/2"	10.5# J-55	2219'	6 1/4"	surface; 267 sx (518 cf)	28 bbls

29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)
				2-3/8"	2045'

31 PERFORATION RECORD (Interval, size and number): LFC .32" @ 2 SPF
1864' - 1876', 1896' - 1902', 1947' - 1964' = 70 holes
Total holes = 70

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
1864' - 1964': Acidize w/12 bbls Formic acid. Frac w/127,850 gals
75Q 25# Linear Gel Foam, w/110,320# Brady Sand.
N2= 1,526,800 SCF

33. PRODUCTION

DATE FIRST PRODUCTION: SI

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): Flowing

WELL STATUS (Producing or shut-in): SI

DATE OF TEST: 3/18/08

HOURS TESTED: 1

CHOKE SIZE: 1/2"

PROD'N FOR TEST PERIOD: 0 boph

OIL-BBL: 0 boph

GAS-MCF: 15 mcf

WATER-BBL: 1.67 bwph

GAS-OIL RATIO:

FLOW. TUBING PRESS.: NA -rods

CASING PRESSURE: SI - 270#

CALCULATED 24-HOUR RATE: 0 bopd

OIL-BBL: 0 bopd

GAS-MCF: 350 mcfd

WATER-BBL: 40 bwph

OIL GRAVITY-API (CORR.):

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold

TEST WITNESSED BY:

35 LIST OF ATTACHMENTS: This is a FC stand alone. The FS/PC are not currently being completed.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Technician DATE: 4/1/08

(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

APR 08 2008

FARMINGTON FIELD OFFICE

Well Name		Reid A 100S	
Ojo Alamo	283'	384'	White, cr-gr ss.
Kirtland	384'	1618'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1618'	1969'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	1969'		Bn-Gry, fine grn, light ss.

Ojo Alamo	283'
Kirtland	384'
Fruitland	1618'
Pic. Cliffs	1969'