Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	March 4, 2004	
District II	OIL CONSERVATION DIVISION			30-039-30047		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & C E-289-52	ias Lease No.	
87505	ES AND DEDODTS ON	WELLS	·60	7 Lagga Nama	or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 1017) FOR SUCH				7. Lease Name	or Only Agreement Name	
					Juan 29-5 Unit	
1. Type of Well:		0 80	& Luc ament	8. Well Number		
Oil Well Gas Well X	Other	Thu.	on Field Office		#23B	
2. Name of Operator		of La	on Field	9. OGRID Num		
ConocoPhillips 3. Address of Operator	But	<u>Estuing.</u>		21781 10. Pool name of		
P.O. Box 4289, Farmington, NM 87		•		Blanco MV/B		
4. Well Location						
Unit Letter B: 885 feet from the North line and 2305 feet from the East line						
Section 16 Township 29N Range 5W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6691'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT	ENTION TO:		SUI	BSEQUENT RI	EPORT OF:	
PERFORM REMEDIAL WORK			REMEDIAL WO		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DI	RILLING OPNS.	PLUG AND ABANDONMENT	
	MULTIPLE COMPLETION		CASING TEST / CEMENT JOB	AND		
OTHER:			OTHER: Spi	ud Report	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
04/07/08 MIRU MOTE 211. Spud 12 1/4" hole 04/07/08 & drilled ahead to 237'. Circ hole. RIH w/ 7 jts, 9 5/8", 32.3#, H-40 ST&C csg & set @ 232'. Pre-flush w/ 10 bbls mud flush. Pumped 75 sx (120 cf – 22 bbls slurry) Premix w/20% flyash. Dropped plug &						
displaced w/13bbl H20. Circ 2 bbls cmt to surface. WOC, RD, RR @ 18:00hrs on 04/07/08.						
					OL CONS. DIV.	
PT will be conducted by drilling rig &	recorded on next report.				0157.3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE GOOD (4) TITLE Regulatory Technician DATE 04/08/08						
Type or print name Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784						
(This space for State use)						
	lnueva Ti	ITLE	Deputy Oil 8	& Gas Inspect trict #3	or _{DATE} APR 1 1 2008	
Conditions of approval, if any:					•	