



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/7/2008

API No. 30-039-30269

DHC No. DHC2634AZ

Lease No. SF-079289-A

Well Name

San Juan 28-7 Unit

Well No.

#247F

Unit Letter

Sur-P

BH- L

Section

10

11

Township

T028N

T028N

Range

R007W

R007W

Footage

970' FSL & 845' FEL

1745' FSL & 200' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

1/14/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

DAKOTA

GAS

1402 MCFD

687 MCFD

2089

PERCENT

67%

33%

CONDENSATE

PERCENT

67%

33%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

X

Ryan Frost

3/7/08

Engineer

505-324-5143

X

Kandis Roland

3/7/08

Engineering Tech.

505-326-9743

Kandis Roland