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ConocoPhillips Bureau of Land Manager Farmington Field Office PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED		
Commingle				Date: 3/26	/2008				
SURFACE Type of Cor		,	66		API No. 30	0-039-30289			
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2646AZ		
							Lease No. SF-079289		
Well Name							Well No.		
San Juan 28-7 Unit							#220F		
Unit Letter Sur-F BH- D	Section 22 22	Township T028N T028N	Range R007W R007W	Footage 1590' FNL & 18 1000' FNL & 50	45' FWL 00' FWL		County, State Rio Arriba County, New Mexico		
-Completion	Date Date	Test Method	1 2		· was promised a second	the Property of	-Aut.2.	- Francisco	
3/4/2008 HISTORICAL				LD TEST 🛭 PRO	OJECTED	□ отн	ER 🗌		
FOR		GAS	PERCENT	PERCENT CONL		NSATE PERCENT			
MES	112	27 MCFD	64%	64%			64%		
DA	63	34 MCFD	36%				36%		
			1761				_		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED BY			DATE 4 - 1 - 68	TITLE G co			PHONE 599-6365		
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Ryan Fros	t								
x Landis Roland 3/26/08				8 Engineering	Engineering Tech.		505-326-9743		
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