

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08047
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. RQVD MAR 10 '08
7. Lease Name or Unit Agreement Name: HARE GAS COM B OIL CONS. DIV. DIST. 3
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	
4. Well Location Unit Letter <u>G</u> : <u>1825</u> feet from the <u>NORTH</u> line and <u>2330</u> feet from the <u>EAST</u> line Section <u>23</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plugged & abandoned this well per the attached morning report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 3/7/08
E-mail address: lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-333-3100

For State Use Only

APPROVED BY Shelly G. Gade TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 11 2008
Conditions of Approval, if any: 8

Hare GC B #1 P

2/25/08 Keystone Oilfield Services (Fernando) disconn & mvd 12 C&J Equipment Mfg 9' x 16' PU sound panels & 2- 9' x 16' PU sound panels w/doors & American Tank & Steel, 16" x 8'2", 1000 psig pentroof sep (SN 6187) w/500 MBTU burner to the Bloomfield storage yard. Disconn & mvd used Chaco Concrete Co, 8' x 28' x 14" cmt pad & Lufkin C160D-200-74 PU (SN G150453A-118073) w/36" gearbox sheave, Kohler 25 hp, auto st gas eng (SN 3507303831) w/B&B control box & 3.4" eng sheave, Jackshaft Speed Reducer w/16.0" & 8.0" reducer sheaves & 2 B-70 belts fr/3.4" eng sheave to 16.0" sheave & 3 C-255 belts fr/8.0" sheave to 36" PU gearbox sheave to the Bruington Gas Com C#1R.

2/29/08 First Rpt for AFE #716008 to P&A. Anchors tstd 2/08. MIRU A-Plus Rig #7. SITP 0 psig. SICP 200 psig. SIBHP 0 psig. Bd well. PT tbg to 1,000 psig for 5" w/1 BFW. Tstd OK. Rlsd press. TOH & LD w/1-1/4" x 22' PR w/10' lnr, 3 - 7/8" rod subs (2', 6', & 8'), 106 - 7/8" rods, 104 - 3/4" rods, 2 - 1-1/4" sbs, shear tl, 1-1/4" sb, 1" x 1' LS, spiral rod guide, 2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp & 1" x 1' stnr nip. ND WH. NU BOP. Rlsd TAC. SDFN. Rptd cmt operations for 2/29/08 to Henry Villaneuva w/NMOCD & BLM cmt line @ 3:50 p.m. 2/27/08.

3/1/08 SITP 20 psig. SICP 50 psig. SIBHP 0 psig. Bd well. TOH w/194 jts 2-3/8" tbg, Baker 4-1/2" TAC, 3 jts tbg, SN & 2-3/8" x 20' OEMA w/3/8" weep hole. TIH w/CICR & 187 jts tbg. CICR hung up @ 5,909'. Attd to set & wrkd CICR free. TOH w/187 jts tbg & setting tl (Drag felt w/CICR to 3,554'). SDFWE.

3/4/08 SITP 0 psig. SICP 0 psig. SIBHP 0 psig. TIH w/3-7/8" bit, csg scr, & 187 jts 2-3/8" tbg. Tgd @ 5,909' (CICR). Attd to pmp thru CICR w/o success. TOH w/187 jts tbg & BHA. TIH w/stinger & 187 jts tbg. Attd to sting into CICR @ 5,909' w/o success & wrkd to 5,917' & CICR hung up. Unable to wrk CICR passed 5,917'. Estb circ w/64 BFW & circ w/33 BFW. PT csg to 820 psig for 10". Tstd OK. Rlsd press. Recd approval fr/ Charlie Perrin fr/NMOCD to spot 200' cmt on top of CICR @ 5,909'. Plug #1 w/14 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 18.54 cu/ft). Ppd dwn tbg w/3.4 bbbls cmt. Cmt fr/5,916' to 5,710'. TOH & LD w/115 jts 2-3/8" tbg. TOH w/72 jts tbg & stinger. SDFN. Shelly Cowden w/NMOCD on loc & witnessed operations.

3/5/08 SITP 0 psig. SICP 0 psig. SIBHP 0 psig. TIH w/180 jts 2-3/8" tbg. Tgd TOC @ 5,710'. TOH & LD w/13 jts tbg. EOT @ 5,319'. PT csg to 800 psig for 10" w/3 BFW. Tstd OK. Rlsd press. Plug #2 w/11 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 14.54 cu/ft). Ppd dwn tbg w/2.7 bbbls cmt. Cmt fr/5,319' to 5,157'. TOH & LD w/61 jts 2-3/8" tbg. EOT @ 3,356'. Circ w/4 BFW. Plug #3 w/11 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 14.54 cu/ft). Ppd dwn tbg w/2.7 bbbls cmt. Cmt fr/3,356' to 3,194'. TOH & LD w/30 jts 2-3/8" tbg. TOH w/76 jts tbg. MIRU WLU. Perfd 3 sqz holes @ 2,420' w/3-1/8" csg gun. POH w/csg gun. Ppd dwn csg w/4.5 BFW 7 EIR @ 2.0 BPM & 0 psig. RIH w/CICR & set @ 2,370'. POH w/WL. RDMO WLU. TIH w/stinger & 76 jts tbg. Stung into CICR @ 2,370'. EIR thru CICR @ 2.0 BPM & 300 psig. Plug #4 w/50 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 63.46 cu/ft). Ppd dwn tbg w/12.25 bbbls cmt. Cmt w/35 sxs outside csg, 4 sxs below & 11 sxs abv CICR. Cmt fr/2,370' to 2,208'. TOH & LD w/20 jts tbg. EOT @ 1,762'. Plug #5 w/33 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 42.56 cu/ft). Ppd dwn tbg w/8.1 bbbls cmt. Cmt fr/1,762' to 1,287'. TOH & LD w/16 jts tbg. TOH w/30 jts tbg & stinger. SDFN. Shelly Cowden w/NMOCD on loc & witnessed operations.

Hare GC B #1 P

3/6/08 SICP 0 psig. SIBHP 0 psig. TIH w/40 jts 2-3/8" tbg. EOT @ 633'. Plug #6 w/55 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 72.60 cu/ft). Ppd dwn tbg w/13.48 bbls cmt & circ w/gd cmt fr/csg vlv. Cmt fr/633' to surf. TOH & LD w/40 jts tbg. ND BOP. Dug out WH. Cut off csg. Instld DHM w/30 sxs Type III cmt. Cln loc. RDMO & rlsd A-Plus Rig #7. Completed P&A operations. Operations suspended for remediation. Shelly Cowden w/NMOCD on loc & witnessed operations.