

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 87240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO.  
30-045-09514

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
AZTEC COM 2

8. Well Number  
#1

9. OGRID Number  
5380

10. Pool name or Wildcat  
AZTEC PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
XTO Energy Inc.

3. Address of Operator  
382 CR 3100 Aztec, NM 87410

4. Well Location  
Unit Letter F : 1720 feet from the NORTH line and 1405 feet from the WEST line  
Section 16 Township 30N Range 11W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plugged & abandoned this well per the attached morning report.

RCVD FEB 8 '08  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 1/31/08  
Type or print name LORRI D. BINGHAM E-mail address: Lorri\_bingham@xtoenergy.com Telephone No. 505-333-3100

For State Use Only

APPROVED BY Shelly B... TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 11 2008  
Conditions of Approval, if any:

Aztec Com 2 #1 P MR

1/23/08 Anchors tstd 1/08. MIRU. Rptd P&A operations for 1/23/08 @ 5:00 p.m. 1/21/08 to OCD & 1/22/08 @ 11:00 a.m. to BLM.

1/24/08 ND WH. NU BOP. TOH w/59 jts 1-1/4" tbg, SN & MA. MIRU WLU. RIH w/2.75" GR to 1,990'. POH w/GR. TIH w/58 jts 1-1/4" tbg. EOT @ 1,975'. Circ & cln csg w/20 BFW. PT csg to 800 psig for 10". Tstd OK. Rlsd press. Plug #1 w/14 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 18.48 cu/ft). Ppd dwn tbg w/3.4 bbls cmt. Cmt fr/1,975' to 1,600'. TOH @ LD w/58 jts 1-1/4" tbg. Henry Villanueva w/NMOCD on loc & witnessed operations. SDFN.

1/25/08 RU WLU. RIH w/GR & tgd TOC @ 1,726'. POH w/GR. Perfd 3 sqz holes @ 750' w/3-1/8" csg gun. POH w/csg gun. RD WLU. PU & TIH w/52 jts 1-1/4" tbg. EOT @ 1,726'. Plug #1A w/14 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 18.48 cu/ft). Ppd dwn tbg w/3.4 bbls cmt. Cmt fr/1,926' to 1,348'. TOH @ LD w/52 jts 1-1/4" tbg. Ppd dwn csg & estb circ fr/ BH vlv. Ppd dwn csg w/60 BFW @ 2.0 BPM & 300 psig circ cln fld fr/BH vlv. Plug #2 w/62 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 81.84 cu/ft). Ppd dwn tbg w/15.2 bbls cmt. Ppd 52 sxs cmt outside 5-1/2" csg & 10 sxs cmt inside 3-1/2" csg fr/ 750' to 505'. RU WLU. Perfd 3 sqz holes @ 156' w/3-1/8" csg gun. POH w/csg gun. Ppd dwn csg & estb circ fr/BH vlv. Closed BH vlv. Attd to estb circ fr/ 3-1/2" x 5-1/2" csg vlv. Press to 200 psig w/no circ fr/5-1/2" csg. PT 5-1/2" csg to 400 psig. Press dropd fr/400 to 250 psig in 5". Rlsd press. Henry Villanueva w/NMOCD on loc & witnessed operations. SDFN.

1/26/08 PT 5-1/2" csg to 1,000 psig for 10" w/1.5 BFW. Tstd OK. Rlsd press. RU WLU. RIH w/CICR & set @ 98'. POH w/WL. RD WLU. TIH w/stinger & 3 jts tbg. Sting into CICR @ 98'. Ppd dwn tbg & estb circ fr/BH vlv @ 1 BPM & 200 psig. Plug #3 w/87 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 114.84 cu/ft). Ppd dwn tbg w/21.3 bbls cmt. Ppd 85 sxs below CICR w/gd cmt rtns fr/BH vlv. Stung out fr/CICR. Left w/25 sxs cmt fr/98' to 44'. TOH & LD tbg & stinger. RU WLU. Perfd 3 sqz holes @ 50' w/3-1/8" csg gun. POH w/csg gun. RDMO WLU. Ppd dwn csg & estb circ fr/ 5-1/2" csg vlv. Circ cln w/10 BFW @ 1.5 BPM & 200 psig. Plug #4 w/47 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 62.04 cu/ft). Ppd dwn tbg w/11.5 bbls cmt & circ gd cmt fr/5-1/2" csg vlv. ND BOP. Cln out cmt. NU BOP. Henry Villanueva w/NMOCD on loc & witnessed operations. SDFN.

1/27/08 ND BOP. Dug out WH. Cut off csg & WH. Cmt surf @ 3-1/2" x 5-1/2' csg & 10-3/4" csg. RDMO. Instld dry hole marker. Cln loc. P&A operation completed. No rep fr/NMOCD or BLM on loc to witness operations. Operations suspended fr/remediation.