#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CHAIDDY	NOTIOES	AAID	DEDODTO	ON WELLO
SUNDRY	NOTICES	AND	REPORTS	ON WELLS

FORM	APPROVED
	io 1004-0137
Expires	March 31, 2007

5	Lease Serial No
	NMNM013642

NN	4N	M	01	36	42

_	707	4.11		
Ś	If Indian,	Allottee	or Tribe	Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				NA NA	Anotice of 1 fide Name	
SUBMIT IN TR	IPLICATE- Other inst	tructions on rever	se side.	7 If Unit or C	A/Agreement, Name and/or	No
	Gas Well Other			8 Well Name	******	<del></del>
2 Nane of Operator Coronado E	nergy E & P Company, L.L.C	C. (Formerly Peoples En	ergy)	9 API Well 30-045-2	No	
3a. Aldress 130! McKinney, Ste. 3200 Hou	iston, Texas 77010	3b) Rhone No (inclide	area code)	10 Field and I	Pool, or Exploratory Area	
4 Location of Well (Footage, Sec,	T., R, M, or Survey Description)	MAR 3 1	2008	Basin Fr	Portch State	
S25, T32N, R9W	430' FSL & 1670' FWL	gureau of Land M	anagement	,	, New Mexico	
12. CHECK AI	PPROPRIATE BOX(ES) TO			EPORT, OR O	OTHER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Sta Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity Other Cleanout/ Cavitate	
The state of the s	Convert to Injection	Plug Back	Water Disposal			

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed; and the operator has determined that the site is ready for final inspection )

Production as declined (-500 mcf/d) from this well due to coal fines. We plan to construct a water pit 50' L x 40' W x 10' D (lined w/ min. 8 mil plastic) and a unlined flare pit w/ drainage to water pit. Pit will be fenced until recalimed and reseaded to approved BLM specifications.

- 1. Cleaning out the well bore with air to TD. Possible removal of 5 1/2" liner. (if liner is removed, well will be cavitated)
- 2. Re-run 5 1/2" pre-perforated, tapped, & plugged liner (6spf)
- 3. Re-run 2 3/8" tubing
- 4. Re-Run 1 1/2" downhole sucker rod pump & rods
- 5. Return well to production.

RCVD APR 11 '08 OIL CONS. DIV.

DIST. 3

# SEE ATTACHED FOR CONSITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Brad Walls	tle Agent/Consultant			
Signature & . Iw	ate 3/24/08			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by which was both	Title Petr. En. Date 4 9 08			
Conditions of approval, <b>N</b> any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Pit Permit Required By OCD (form C-103 -02- (1-144)) NMOCD &



## **BLM CONDITIONS OF APPROVAL**

### Workover and Recompletion Operations:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.
- 2. This well is in a Seasonal Closure for Wildlife and is closed for construction, drilling and completion operations (cavitation) between December 1 through March 31<sup>st</sup>. Adhere to the closure requirements and timeframes.
- 3. If casing repairs are required, contact this office to obtain prior approval before conducting casing repair operations.

### **SURFACE USE OPERATIONS:**

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

**STANDARD STIPULATIONS**: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

### SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.