UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

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NM	NM0	13642			
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Do not use this form for proposals to abandoned well. Use Form 3160-3 (Ak		6 If Indian, Allottee or Tribe Name NA	
SUBMIT IN TRIPLICATE- Other instru	7 If Unit or CA/Agreement, Name and/or No NA 8 Well Name and No.		
Oil Well 🗆 🔀 Gas Well 🖂 Other			
2 Nanc of Operator Coronado Energy E & P Company, L.L.C. (F	Formerly Peoples Energy) Bb Phone No (include area code)	Gardner C 3A 9. API Well No 30-045-32056	
130 McKinney, Ste. 3200 Houston, Texas 77010 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/SE S31, T32N, R8W 940' FSL & 675' FEL	MAR 3 1 2008	10 Field and Pool, or Exploratory Area Basin Fruitland Coal 11 County or Parish, State San Juan, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO IN	NDICATE ON ATURE FOR NOTICE, F	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Casing Repair Change Plans Convert to Injection The proposal is to deepen directionally or recomplete horizontally, go Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation rest testing has been completed Final Abandonment Notices shall be file determined that the site is ready for final inspection. Production as declined (-500 mcf/d) from this well due to complete the plastic of the well bore with air to TD. Possible reme 2. Re-run 5 1/2" pre-perforated, tapped, & plugged liner (3. Re-run 2 3/8" tubing Re-Run 1 1/2" downhole sucker rod pump & rods	give subsurface locations and measured and treat the Bond No on file with BLM/BIA Requirely and the Bond No on file with BLM/BIA Requirely and the substrate and recompletion of recompletion of only after all requirements, including reclamination of the substrate and recompletion of the substrate with the substrate of the substr	Well Integrity Other Cleanout/ Cavitate Integrity Other Cleanout/ Integrity Other Cleanout/	
5. Return well to production .	•	RCVD APR 11 '08	
SE CON "	E ATTACHED FOR ITIONS OF APPROVAL	OIL CONS. DIV. DIST. 3	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	ı		
Brad Walls	Title Agent/Consultant		
Signature & lw S	Date 3/2	24/08	
, THIS SPACE FOR FE	DERAL OR STATE OFFICE	USE	

which would entitle the applicant to conduct operations thereon Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

(Instructions on page 2)

Approved by

Pit Permit Required By OCD (form C-103 -or- C-144) NMOCD &

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease



BLM CONDITIONS OF APPROVAL

Workover and Recompletion Operations:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.
- 2. This well is in a Seasonal Closure for Wildlife and is closed for construction, drilling and completion operations (cavitation) between December 1 through March 31st. Adhere to the closure requirements and timeframes.
- 3. If casing repairs are required, contact this office to obtain prior approval before conducting casing repair operations.

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.