

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 20101a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

3 Address

P.O. Box 3092 Houston, TX 77253

3a Phone No (include area code)

281-366-7148

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1925' FSL 1700' FEL

At top prod Interval reported below

At total depth

RECEIVED

MAR 12 2008

14 Date Spudded

8/24/1965

15 Date T D Reached

9/1/1965

16 Date Completed

☐ D & A☒ Ready to Prod

3/1/2008

5 Lease Serial No

NMNM 75890 (1420603780)

6 If Indian, Allottee or Tribe Name

Navajo Allotted

7 Unit or CA Agreement Name and No

8 Lease Name and Well No

Navajo Allotted Gas Com A 1A

9 API Well No

30-45-07138 - 00C3

10 Field and Pool, or Exploratory

Otero Chacra

11 Sec, T, R, M, on Block & Survey or Area

Sec 25 T28N R09W

12 County or Parish

San Juan

13 State

NM

17 Elevations (DF, RKB, RT, GL)*

5827'

18 Total Depth MD 6680'
TVD19 Plug Back T D MD 4599'
TVD20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit report)

RST USIT

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 3/4"	10 3/4" K 55	32.8	0	300'		250 sxs		0	
8 3/4"	7 5/8" K 55	23#	0	2234'		600 sxs		0	
6 1/4"	4 1/2" K 55	10.5#	0	6680'		750 sxs		previously reported	
								PCUD MAR 25 '08	
								OIL CONS. DIV.	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4467'	N/A						

25 Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Chacra	3188'	3064'	3188' - 3064'	3.125		
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3188' - 3064'	1000 GAL OF 15 % HCL 104,500 lbs 16/30 Brady sand; 45,500 PropNET

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	3/4/2008	12	→	trace	514	Trace			
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"			→		1027			S.I. W/O C-104 Approval	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						MAR 24 2008

FARMINGTON FIELD OFFICE

BY

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (sold, used for fuel, vented, etc)

Flared

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Pictured Cliffs	2067'
				Chacra	3042'
				L. Chacra	3148'
				B Chacra	3255'
				Cliff House - E	3610'
				Cliff House	3728'
				Menefee	3766'
				Pt Lookout	4330'
				Mancos	4692'

32 Additional Remarks (including plugging procedure)

Well was originally drilled as a Dakota with total depth of 6680'. DK perfs plugged 12/1976. Making PBTD @4599'.

33 Circle enclosed attachments

- | | | | |
|--|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 3 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry HlavaDate 3/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction