Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on re

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

INN	I-044	107
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6. If Indian, Allottee or Tribe Name RCVD APR 11'08

,	7. If Unit or CA/Agreement, Name and/or No.					
- 1	OIL CONS. DIV. NE Hogback Unit					
	INE HOGDACK OTHE					
i	Little at					
t	8. Well Name and No.					
	L					

1. Type of Well		3008	3	DIST. 3		
X Oil Well Gas Well	Water Injection Well	APR 08 2008	ment 8	B. Well Name and No.		
2. Name of Operator PARAWON OPERATING LLC C/O Mike Pippin LLC (Agent) of Land Management of Land Managemen				NE HOGBACK UNIT #7		
PARAWON OPERATING LLC c/o Mike Pippin LLC		-C (Agent) of Land Field	0,,,,	P. API Well No.		
3a. Address	3	C (Agent) of Land Mana b. Phopanol Miclude area	code) 3	30-045-09575		
Pippin, 3104 N. Sullivan. Farmington, NM 87401 50		505-327-4573	10	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))		Horseshoe Gallup		
875' FNL 585' FWL (D) Sec. 14 T30N R16W				1. County or Parish, State		
			S	San Juan County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize		,	tart/Resume) X Water Shut-Off		
TVI Subsequent Penert	Alter Casing	= ==	Reclamation			
X Subsequent Report	Casing Repair Change Plans	New Construction Recomplete Plug and Abandon Temporarily				
Final Abandonment Notice	Convert to Injection		Water Disposa			
Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment. Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/4/08: MIRUSU. TOH w/2-3/8" tbg. Set CIBP @ 1980'. Attempted to Pressure test csg. Fluid broke out through bradenhead valve. Using pkr on 2-3/8" tbg, located csg leak between 1200' & 1070'. Set cmt ret @ 1070' & sq csg leak w/332 cf cmt w/2% Cacl2. Circ cmt out bradenhead valve. Drilled out cmt ret & cmt & pressure tested sq holes to 500 psi - OK. Sq job & pressure test witnessed by Val Jameson. Drilled out CIBP @ 1980' & CO to 2250'. Ran tbg. pump, & rods, & resumed production. Released rig on 3/21/08. **Report Tubing Pige > Japth						
14 Thereby certify that the foregoing	is true and correct					
Name (Printed/Typed)	D.m.mim	Title	Dot-1	Engr (Agent)		
Mike Pippin Peti		Petr. I	Engr. (Agent)			
Mito Lippin April 5, 2008		ril 5, 2008				
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its juvicidistion.						

fraudulent statements or representations as to any matter within its jurisdiction

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