Submit 3 Copies To Appropriate District Office	State of New M		Form C-103 March 4, 2004		
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
District II	OIL CONSERVATION	J DIVISION	30-045-23736	,	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	1	6. State Oil & Ga	FEE 🛛	
1220 S. St. Francis Dr., Santa Fe, NM 87505	, Sumur 5, There	, , ,	o. State On & Oa	is Lease No.	
	AND REPORTS ON WELL		7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR USE "APPLICATION"			Kirtland 18	`	
PROPOSALS)	\(\sigma_{\sigma}^{\gamma_{\gamma}}\)	Os \$ 50	8. Well Number		
1. Type of Well: Oil Well ☑ Gas Well ☐ Oth	ner E O ₂	2004	18 -3		
2. Name of Operator	30.2		9. OGRID Numb	per _	
Richardson Operating Company	60.	01:001	019219 10. Pool name or	- XX/11.1 4	
3. Address of Operator3100 La Plata Highway, Farmington	NM 87401	1000	Cha Cha Gallup		
4. Well Location	, 11111 07 401	167626 Com	- Ond Ond Odnap		
Unit LetterB:_73	60feet from theNorth_	line and225	50feet from	1 theEastline	
Section 18	Township 29N		NMPM	County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5193' GL					
Pit or Below-grade Tank Application (For pit o					
Pit Location: ULSectTwpF				earest fresh water well	
Distance from nearest surface water		SectTwp_	Rng;		
fect from theline and	feet from theline	•			
	ropriate Box to Indicate I				
NOTICE OF INTE	· · · - · · · · · · · · · · · · · · · ·		SEQUENT RE	PORT OF: ALTERING CASING	
TEMPORARILY ABANDON CH	HANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND 🖂 ABANDONMENT	
	JLTIPLE DMPLETION	CASING TEST ANI	D .	·	
OTHER:	П	OTHER:	•		
13. Describe proposed or completed	operations. (Clearly state all		give pertinent dat	es, including estimated date	
of starting any proposed work). or recompletion.					
Well was plugged per attached proce	dure. `				
progget per audented proce	44. 6.		-		
		•			
		-			
I hereby certify that the information above grade tank has been/will be constructed or closed					
SIGNATURE R	TITLE	Engineering Assista	antDA	ГЕ12/8/04	
Type or print name Ryan Bruner	E-mail address	rbruner@richardso	oil.com Telep	phone No. 303-830-8000	
(This space for State was)		<u></u>	x - 1		
(This space for State use)		-			
APPPROVED BY Benry Vi	l'annevarité	Deputy Oil &	Gas Inspecto	DEPATEADD 1 1 2008	
Conditions of approval, if any:	,	Distri	ict #3 🗽	WI I/ T T 5000	

Kirtland 18 P&A Procedure

8/12/2004: Lay down tbg & rods.

8/13/2004: TIH w/ tbg to 4600'. Mix and pump 60sx Class B cement, 15.6ppg. TOH w/ 30 stands. Reverse circulate clean.

8/14/2004: TIH. Tag cement top at 3907'. Pressure test to 500psi, held OK. Cement plug from 4600' to 3907'. TOH to 1520'. Mix and pump 20sx Class B cement, 15.6ppg. Spot balanced plug from 1520' to 1250'. TOH to 550'. Mix and pump 55sx Class B cement, 15.6ppg. Bring cement to surface. TOH. Fill up casing w/ cement. Cutoff wellhead and install P&A marker.

Kirtland 1813
730' FNL & 2250' FEL, B
Sec. 18, T29N, R14W, NMPM
San Juan
Cha Cha Unit - Gallup
30-045-23736
5193' GL

