	IDMU A CONTRACTOR OF THE CONTR			ON		
•: O	ffice -	State of New I		YI	Form C-103 May 27, 2004	
_	istrict I 525 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	aturai Resources	WELL API NO.	Wildy 27, 2004	
<u>D</u>	istrict II 301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-045-25306		
D	istrict III	1220 South St. F		5. Indicate Type of STATE	Lease FEE 🖂	
	000 Rio Brazos Rd., Aztec, NM 87410 istrict IV	Santa Fe NM		6. State Oil & Gas		
	220 S. St. Francis Dr., Santa Fe, NM 7505	A	S JULE			
	SUNDRY NOTICES A	AND REPORTS ON WEL	LS. T	7. Lease Name or U	Unit Agreement Name	
(I	OO NOT USE THIS FORM FOR PROPOSALS T IFFERENT RESERVOIR USE "APPLICATION	O DRILL OR TO DEEREN OR	PLUG BÁCK TO A			
PI	ROPOSALS.)		Tr. 9	Kirtland . 8. Well Number		
1.	. Type of Well: Oil Well 🗵 🤇 Gas V	Well U Other	. 0127	11		
- 1	Name of Operator	EG17	02 61 86	9. OGRID Number		
	tichardson Operating Company		300,000	019219	7'11	
	.Address of Operator 100 LaPlata Highway, Farmington 1	NM 87401	505-564-3100	10. Pool name or V Cha Cha Gallup	/ildcat	
	Well Location	101	000 001 0100	Ona ona oanap		
"		0 feet from the Nort	h line and 174	40 feet from t	he West line	
	Section 18	Township 29N	Range 14W	NMPM	County San Juan	
11.		Elevation (Show whether I				
Die	or Below-grade Tank Application □ or Closu	1' GR				
1		Distance from nearest free	sh water wall Dist	tance from population	o water	
		elow-Grade Tank: Volume		nstruction Material	e water	
1.11					Note	
	12. Check Appro	priate Box to Indicate	nature of Notice,	Report of Other L	raia	
	NOTICE OF INTEN			SEQUENT REP		
		JG AND ABANDON	REMEDIAL WOR		ALTERING CASING AND A	
		ANGE PLANS LTIPLE COMPL	CASING/CEMEN	_	P AND A	
	_			. 002	_	
_0	THER:	manations (Classic states	OTHER:	d airea partinant datas	including estimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
	or recompletion.				i î î bă î	
۱۸/۵	ell was plugged per following proced	uro:				
VVE	en was plugged per following proced	ure.			,	
11/04/03 - Lay down old tbg. TIH w/ 2 3/8" workstring. Spot CIBP @ 4125'. Mix and pump 15sx Class B cement on top of						
plug. TOC @ 3925'. Spot balanced plug @ 3010'. Mix and pump 15sx Class B cement above and below plug. TOC @ 2810'.						
TOH to 1346'. Mix and pump 15sx Class B cement above plug. TOC @ 1146'. TOH & rig up wireline. Shoot 4 squeeze perfs @ 390', hole held pressure @ 1000psi. Bradenhead inspection shows full of cement. RIH to 390'. Mix and pump 40sx Class						
	cement and circulated to surface. TO					
AM	MENDED REPORT					
	ereby certify that the information above de tank has been/will be constructed or closed					
grae		_			.ve OCD-approved plan □.	
SIC	GNATURE Kyn B	TITLE	Engineering Geolo	gistDATE_	1/4/04	
Т	pe or print name Ryan Bruner	E mail address	rhrungr@richardaan	oil com Totanta	ne No. 303-830-8000	
	r State Use Only	E-man address:	rbruner@richardson		11c 1vo. 303-030-0000	
			Deputy Oil & (Gas Inspector,	DATE APR 1 1 2008	
	PROVED BY: A. V. Ulane	LEVA TITLE	Distri	Cl #3	DATE TILL LOOP	
Co	nditions of Approval (if any):			Q		

Well Name:	Kirtland #11		
Location (FL):	1310' FNL & 1740' FWL, C		
(Sec.,T,R,NMPM):	Sec. 18, T29N, R15W, NMPM		
County:	San Juan		
Field:	Cha Cha Unit - Gallup		
API#	30-045-25306		
Elevation (GR,KB):	5141' GL		

