

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD APR 10 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

APR 07 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 790' FSL & 1450' FEL, Section 27, T26N, R06W, NMPM

5. Lease Number
SF-079266

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Vaughn 24

9. API Well No.
30-39-20652

10. Field and Pool
S Blanco Pictured Cliffs
Otero Chacra

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

This is a subsequent report for the P&A of a dual production string well. Use the attached wellbore diagram to aid in understanding procedure used to P&A this well.

3/10/08 MIRU A-Plus 10. 3/14/08 BWD. RIH w/GR to 3518' on CH csg & to 2585' on PC csg. Dump 6sx sand down PC csg to cover perfs. TOS @ 2498'. RU WL, RIH & tag sand plug @ 2507'. POOH & RD WL. RU pump on PC csg, load w/7bbls & attempt to PT to 500#, leaked to 0# in 10sec.

3/17/08 PU 2 7/8" KOT pkr & TI to PC csg. PT PC csg & isolate csg leaks @ : small leaks 620'-1271' & large leaks (1/2 BPM @ 400#) 98'-163'. TOH & LD packer. ND BOP, ND WH. Unable to release PC slave seal from donut. NU BOP in CH csg. RIH & set CIBP @ 3382'. RU pump & load CH csg w/1bbl & circ csg clean w/19bbls. Attempt to PT CH csg-test failed. Pump CH Plug #1 to isolate & cover Chacra top (3382'-3139') w/13sx Type G cmt.

3/18/08 TIH & tag TOC CH plug #1 @ 3139', too low. Top off plug #1 & pump plug #2 together. Pump CH Plug #2 (3139'-2072') w/34sx Type G cmt. WOC. 3/19/08 TI & tag TOC plug #2 @ 2072' - 116' low. Circ csg clean. Pump CH Plug #2A (2072'-2007') w/6sx Type G cmt. WOC. 3/20/08 TIH & tag TOC plug #2A @ 2007'. Attempt to unseat donuts.

Cont on next page.....

14. I hereby certify that the foregoing is true and correct.

Signed

Tamra Sessions

Tamra Sessions

Title Regulatory Technician

Date 4/07/2008

(This space for Federal or State Office use)

APPROVED BY

Title

Date APR 09 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

NMOC

RECEIVED FOR RECORD

FARMINGTON FIELD OFFICE

VAUGHN 24
API 30-039-20652

3/24/08 TIH open ended & tag sand plug @ 2507'. Pump **PC Plug #1 to isolate & cover PC, FR, KTLD, & OJO tops (2507'-1729')** w/22sx Type G cmt. TOH to 847'. Pump **PC Plug #2 to isolate & cover Nacimiento top (847'-756')** w/5sx Type G cmt.

3/25/08 TIH & tag TOC PC Plug #2 @ 756', too low. TOH. RU WL on CH csg, run GR to 1910'. Perf 3 holes @ 1910'. RIH & set cmt ret @ 1860'. Sting into cmt ret & pump **CH Plug #3 to isolate & cover Ojo top (1910'-1218')** w/59sx Type G cmt w/2% CaCl. Squeeze 40sx outside csg, 2sx below cmt ret & 17sx above cmt ret. WOC.

3/26/08 Attempt to PT CH csg-test failed. RIH tag TOC CH Plug #3 @ 1218'. Perf 2 holes @ 824'. RIH & set cmt ret @ 780'. Sting into cmt ret & **pump CH Plug #4 to isolate & cover Nacimiento top (824'-370')** w/65sx Type 3 cmt. Squeeze 50sx outside csg, 2sx below cmt ret & 13sx above cmt ret. WOC.

3/26/08 TI to PC csg & **pump PC Plug #2B to isolate & cover Nacimiento top (756'-129')** w/12sx Type 3 cmt.

3/27/08 RIH & tag TOC PC csg @ 129'. RIH & tag TOC CH csg @ 370'. Attempt to PT CH csg-test failed. PT PC csg to 500#-held. TI to PC csg & **pump PC Plug #3 w/11sx Type 3 cmt 129' to surf.** Circ good cmt out csg valve. RU WL in CH & perf 2 holes @ 196'. RIH & set cmt ret @ 161'. Sting into cmt ret & **pump CH Plug #5 w/77sx Type 3 cmt.** 70sx under cmt ret, good cmt out BH Valve. 7sx cmt on top of cmt ret, good cmt out csg valve. LD all tbg & stinger. RD floor & ND BOP. Dig out & cut off WH. Set P&A marker. RD RR @ 17:30 hr on 3/27/08.

District SOUTH	Field Name BLANCO P.C. SOUTH (GAS)	API / UWI 3003920652	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 6/27/1973	Surface Legal Location NMPM,027-026N-006W	East/West Distance (ft) 0.00	East/West Reference	North/South Distance (ft) 0.00
North/South Reference				

Well Config: VAUGHN 24 4/6/2008 6:32:01 AM

