

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator
Benspon Montin Greer Drilling Corporation

3a. Address
4900 College Blvd Farmington, NM 87402

3b. Phone No (include area code)
505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL, 790 FEL
Section 28 T25N R2W**

5. Lease Serial No.
NM 23039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Full Sail #2

API Well No.
30-039-23612

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Full Sail A #2 has been plugged and abandoned. See attached Plug and Abandonment Report.

4/2/08

RCVD APR 10 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Zach Stradling

Title **Engineer**

Signature

Date

04/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department, agency, or official of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

APR 09 2008

FARMINGTON FIELD OFFICE

BENSON-MONTIN-GREER DRILLING CORP.

Plug and Abandonment Report

Operator: Benson-Montin Greer
Date: April 4, 2008
Field: Blanco Mesaverde
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: Full Sail A #2
API Number.: 30-039-23612
Location: Sec. 28, T25N, R2W
Foreman: Jaime Serna

Work Summary:

3/30/08 - MI RU LWS. ND WH, NU BOP. TOH with tubing, tally out . Tagged CIBP @ 5195'. Killer bee moved in cement pit, frac tank and float to lay down tubing. SD.

3/31/08 - TIH with tubing. EOT @ 5191'. Hooked rig pump up to circulate hole down tubing and up casing, pumped 130 bbls fresh water. Press test to 500 psi, OK. SD.

4/01/08 - MI RU Key pressure pumping. Press test casing to 500 psi, OK. EOT @ 5191'. Pumped 17 sx cement, TOC @ 5038'. TOH with tubing, laid down 55 jts. EOT @ 3474'. Pumped 51 sx cement, TOC @ 3015'. TOH with tubing, laid down 58 jts, stand back 26 jts.

4/02/08 - MI RU Blue Jet perf. RIH, tagged TOC @ 3017'. PU to 1702' shot 3 perf holes POH . TIH with tubing CR. Set CR @ 1655'. Pumped to establish rate. Pressured up to 1500 psi. Cannot squeeze into perf . Talked to BLM Alfonso Atencio, was told to put a 100' plug on top of CR. Pumped 12 sx cement, TOC @ 1547'. TOH with tubing, laid down. NU Blue jet. RIH, shot 3 perfs @ 277'. POH, pumped fresh water to circulate hole, good returns. Surface casing leaking around well head. SD. Moved in killer bee backhoe, dug pit. Started cement down casing up bradenhead. Had good cement returns to surface, 120 sx cement. WOC. RD. S.D.