

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**APR 14 2008**Bureau of Land Management
Farmington Field Office**Sundry Notices and Reports on Wells**

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
CONOCOPHILLIPS</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit B (NWNE), 350' FNL & 2615' FEL, Section 7, T29N, R06W, NMPM
BH: Unit N (SESW), 1085' FSL & 2343' FWL, Section 6, T29N, R06W, NMPM</p> | <p>5. Lease Number
SF-080379</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 29-6 Unit</p> <p>8. Well Name & Number
San Juan 29-6 Unit 13C</p> <p>9. API Well No.

30-039-30385</p> <p>10. Field and Pool
Blanco Mesaverde</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

- | | | |
|---|--|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |

X Other - Completion Detail

RCVD APR 16 '08

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

3/12/08 Run Scientific Drlg Gyro from 6440' to surface. Run GR/CCL/CBL from 6440' to surface. TOC @ 3450'. PBTD @ 6442'.
3/24/08 NU frac valve & PT csg to 6600#/15 mins - test good.

3/24/08 RU Blue Jet to perf PLO/LMF .34" @ 1 SPF 6360', 6326', 6322', 6318', 6312', 6310', 6306', 6304', 6300', 6295', 6290', 6284', 6280', 6275', 6273', 6266', 6264', 6254', 6250', 6246', 6232', 6230', 6221', 6210', 6177', 6172', 6149', 6138', 6130', 6122' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/49,350 gals 60Q slickwater N2 foam w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 6104'.

3/24/08 RU Blue Jet to perf UMF/CH.34" @ 1 SPF 6094', 6092', 6084', 6082', 6066', 6050', 6036', 6017', 6009', 5993', 5966', 5948', 5894', 5890', 5886', 5882', 5872', 5868', 5864', 5848', 5846', 5832', 5821', 5819', 5800', 5790', 5768', 5758' = 28 holes. Acidize w/10 bbls 15% HCL. Frac w/47,586 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,194,800 SCF. RIH w/CFP & set @ 5742'.

3/24/08 RU Blue Jet to perf Lewis .34" @ 1 SPF 5732', 5719', 5686', 5675', 5668', 5656', 5640', 5628', 5618', 5610', 5600', 5490', 5480', 5470', 5450', 5416', 5390', 5370', 5365', 5309', 5292', 5236', 5224', 5214', 5200', 5120', 5110', 5080', 5070', 5060' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/29,232 gals 20# Linear 75% N2 foam, w/200,000# 20/40 Brady Sand. N2 = 1,833,100 SCF.

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 04/14/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

APR 15 2008**NMOCD****FARMINGTON FIELD OFFICE**

San Juan 29-6 Unit 13C
API #30-039-30385

Flow back well for 3 days.

4/1/08 RIH w/CBP & set @ 4950'.

4/2/08 RIH w/mill & M/O CBP @ 4950' & CFP @ 5742' & 6104'. 4/7/08 Flow test MV.

4/7/08 RIH w/202 jts, 2 3/8", 4.7#, L-80 EUE tbg & set @ 6296'. ND BOP & NU WH. RD & RR 4/7/08.