Submit 3 Copies To Appropriate District	State of N	New Me	xico	Form C-103		
Office District I	Energy, Minerals and Natural Resources			March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION				30-039-30493		
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.				5. Indicate Type of Lease		
1000 Dio Prozos Dd. Azteo NM 97410				STATE [
District IV Santa Fe, NM 87505			6. State Oil & G		İ	
1220 S. St. Francis Dr., Santa Fe, NM 87505					E-290-39	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Johnston A		
1. Type of Well:				8. Well Number		
Oil Well Gas Well X Other				#13P		
2. Name of Operator				9. OGRID Numl	her	
Burlington Resources Oil & Gas Company LP				14538		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV/Basin DK		
4. Well Location				Diane	O IVI V/Dusin DIC	
4. Well Location						
Unit Letter I: 1860 feet from the South line and 660 feet from the East line						
Office Letter 1 . 1800 feet from the South fine and 600 feet from the Last fine						
Section 36 Township 27N Range 6W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6553' GR				′		
		- 0000				
					_	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUB				SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				kK 🔲	ÁLTERING CASINO	3 □
t.						
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND	
					ABANDONMENT	
	MULTIPLE		CASING TEST A	ND 📙		
·	COMPLETION		CEMENT JOB		,	
OTHER: 🛛			OTHER: Sr	oud report	\boxtimes	
	1 .: (0) 1	11	•	•		111
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
4/7/08 MIRU Aztec 673. Spud w/12 ½" bit 4/8/08. Drilled ahead to 275' spud TD. TD reached 4/8/08. Circ hole. RIH w/6 jts,						
65/8", 32.3#, H-40 csg & set @ 266'. Pre-flush w/15 FW. Pumped 200 sx (259 cf – 46 cf slurry) Type III, w/3% CALC2, .25#/sx						
Celloflake. Dropped plug 17 bbls FW. Circ 26 bbls cmt to surface @ 0730 hrs 4/9/08. WOC. 4/10/08 @ 1230 hrs PT csg to						
600#/30 mins – test good. RCVD APR 15 '08						
OIL CONS. DIV.						
					, DIST. 3	
I hereby certify that the information ab grade tank has been/will be constructed or clo						
			gulatory Technicia		4/10/2008	_
SIGNATURE Monda						
Type or print name Rhonda Ro	gers E-mail addres	ss: roger	rs@conocophillips.	.com Telephone	No. 505-599-4018	
(This space for State use)					14 5	
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1//.0//	· · ·		Deputy Oil & (Gas Inspector	ADD 1 6	วกกล้
APPPROVED BY H. Villanueva TITLE District #3 DATE APR 1 6 2008						
Conditions of approval, if any:			. ^	10		`
Mood 1.	56 STZP _ A	1. fle	rent from	. Aproved &		
New D	56 Srze - 0	- 4 V -				