

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 10 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a Address
382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)
505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
665' FSL & 800' FWL SEC 14M-T26N-R11W

5. Lease Serial No.

NMSF-078641

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OH RANDEL 14 #1E

9. API Well No

30-045-34010

10 Field and Pool, or Exploratory Area
BASIN DAKOTA/GALLEGOS GALLUP

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. repaired the casing in this well per the attached morning report.

RCVD APR 16 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 4/9/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 15 2008

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MMOCD

3/6/08 set 5-1/2" CIBP @ 6,000'. Perfd GP w/3-1/2" select-fire csg gun @ 5,574', 5,569', 5,564', 5,559', 5,551', 5,549', 5,544', 5,510', 5,499', 5,495', 5,493', 5,487', 5,484', 5,474', 5,470', 5,439' & 5,436' w/1 JSPF.

3/8/08 A. W/200 gals 15% NEFE HCl. ISIP 905 psig. 2" SIP 0 psig.

3/12/08 Fracd GP perfs fr/5,436' - 5,574' dwn 5-1/2" csg w/51,971 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 20# guar gel, 2% KCl wtr) carrying 85,600# sd (59,900# 20/40 BASF sd & 25,700# 20/40 Super LC RC sd per densometer). AIR 29.3 BPM. ATP 1,741 psig. Max TP 2,095 psig. Max sd conc 4.54 ppg. ISIP 715 psig. 5" SIP 358 psig.

3/13/08 Ran IP tst for GP. F. 0 BO, 0 BLW, 27.16 MCF (based on 217.3 MCFD calc wet gas rate), FCP 30 psig, 1/2" ck, 3 hrs.

3/19/08 MIRU PU. Set CIBP @ 5,325'. Rptd to Henry Villanueva w/NMOCD & Kevin Schnieder w/BLM @ 11:30 a.m. 3/18/08 sqz for prod csg fr/5,300' - surf @ 1:00 p.m. 3/19/08.

3/20/08 Perfd sqz holes w/3-1/8" csg gun @ 5,300' w/4 JSPF (Owen HSC-3125-369, 15 gm chrgs, 0.48" EHD, 11.20" pene., 4 holes). Set CICR @ 5,245'. Ppd 200 gals 15% FE HCl ac. Sqz csg fr/5,300' - surf w/404 sx 65/35/G poz cmt w/6% gel, 1% CaC12, 3# pps gilsonite, 4% Super FL-300 (mixed @ 12.4 ppg & 1.89 cu ft/sx yield).

3/25/08 Ran GR/CCL/CBL log fr/5,245' (CICR) - 3,000' FS. Gd cmt fr/5,245' - 4,136' (TOC). Perfd sqz holes w/3-1/8" csg gun @ 3,300' w/4 JSPF (Owen HSC-3125-369, 15 gm chrgs, 0.48" EHD, 11.20" pene., 4 holes). Set CICR @ 3,236'.

3/26/08 Sqz csg fr/3,300' - surf w/450 sxs 65/35G poz cmt w/6% gel, 1% CaC12, 3# gilsonite, 4% Super FL-300 (mixed @ 12.4 ppg & 1.89 cu ft/sx yield). Tailed w/50 sxs Class G cmt w/1% CaC12, 4% Super FL-300 (mixed @ 15.2 ppg & 1.25 ft/sx yield).

3/27/08 Ran GR/CCL/CBL log fr/3,165' (TOC) - 1,100' FS. Ratty cmt fr/3,165' - 2,500' FS. Perfd sqz holes w/3-1/8" csg gun @ 2,450' w/4 JSPF (Owen HSC-3125-369, 15 gm chrgs, 0.48" EHD, 11.20" pene., 4 holes). Set CICR @ 2,370'. Sqz csg fr/2,450' w/200 sxs Class C neat cmt (mixed @ 14.2 ppg & 1.32 ft/sx yield).

3/28/08 Ran GR/CCL/CBL log fr/2,370' - surf. Found no cmt. Perfd sqz holes w/3-1/8" csg gun @ 2,340' w/4 JSPF (Owen HSC-3125-369, 15 gm chrgs, 0.48" EHD, 11.20" pene., 4 holes).

3/29/08 Set CICR @ 2,280'. Sqz csg fr/2,340' - surf w/200 sxs Class G Extended Blend cmt (mixed @ 12.5 ppg & 2.07 ft/sx yield). Tailed w/50 sxs Class C cmt (mixed @ 14.2 ppg & 1.32 ft/sx yied).

4/1/08 Ran GR/CCL/CBL log fr/2,280' (CICR) - surf. Gd cmt fr/2,280' - 1,700' (TOC). Perfd sqz holes w/3-1/8" csg gun @ 1,630' w/4 JSPF (Owen HSC-3125-369, 15 gm chrgs, 0.48" EHD, 11.20" pene., 4 holes). Set CICR @ 1,532'. Sqz csg fr/1,630' - surf w/200 sxs 65/35G poz cmt w/6% gel, 3# gilsonite, 1% CaC12, 4% Super FL-300 (mixed @ 12.4 ppg & 1.89 cu ft/sx). Tailed w/63 sxs Class G cmt w/0.4% Super FL-300 (mixed @ 15.2 ppg & 1.25 cu ft/sx). Circ 1.25 bbls cmt fr/BH.

4/2/08 TIH w/4-3/4" bit, XO, 2-3/8" tbg. Tgd @ 1,520' (12' of cmt).

4/3/08 DO cmt fr/1,520' - 1,640' (BOC, sqz holes @ 1,630').

4/4/08 DO CICR @ 2,280'. DO cmt fr/2,280' - 2,343' (BOC).

4/5/08 DO CICR. DO cmt fr/2,370' - 2,470' (BOC).

4/6/08 DO CICR @ 3,236'. DO cmt fr/3,236' - 3,310' (BOC). DO cmt fr/5,235' - 5,245' (CICR). DO CICR. DO cmt fr/5,245' - 5,320' (BOC).

4/8/08 PT sqz holes @ 1,630', 2,340', 2,450', 3,300' & 5,300' to 550 psig for 30" w/chart. Press dropd fr/550 - 545 psig. DO CIBP @ 5,300'. CO fill fr/5,788' - 6,000' (CIBP).

4/9/08 TOH w/170 jts tbgs, XO, 6 - 3-1/8" DC's, XO & bit. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN & 170 jts 2-3/8" tbgs. BFL 4,000' FS. S. 1 BO, 12 BLW, 4 runs, 1.5 hrs, FFL 4,000' FS. SN @ 5,611'. EOT @ 5,641'. TIH w/2" x 1-1/2" x 14' RWAC-Z (DV) pmp, 3/4" x 1' stnr nip, spiral rod guide, 1" x 1' LS, 1-1/4" sb, 18K shear tl, 5 - 1-1/4" sbs, 190 - 3/4" Norris gr "D" rods, 28 - 7/8" Norris gr "D" rods, 7/8" x 2' rod sub & 1-1/4" x 22' PR w/10' lnr. GPA. RDMO PU.