

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

BIA 14-20-604-62

6 If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

UTE INDIANS A #49

9 API Well No.

30-045-34288

10 Field and Pool, or Exploratory Area

UTE DOME PARADOX

11 County or Parish, State

SAN JUAN

NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' ENL & 1295' FWL SEC 35E-T32N-R14W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

Due to gas migration XTO Energy Inc. plugged & abandoned this well as follows:

9/20/07 - Filled up rat & mouse holes with 15.6# cement. Filled 8-5/8" casing & cellar with 15.6# cement. Circulated to reserve pit. Shut down. Total cement mixed and pumped - 64 sx. Please see attached documents for additional information.

ACCEPTED FOR RECORD

By: DWR 4/15/08  
San Juan Resource Area  
Bureau of Land Management

RECEIVED

FEB - 5 2008

Bureau of Land M  
Durango, Co  
RCVD APR 17 '08  
OIL CONS. DIV.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Signature

Title REGULATORY COMPLIANCE TECH

Date 1/31/08

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

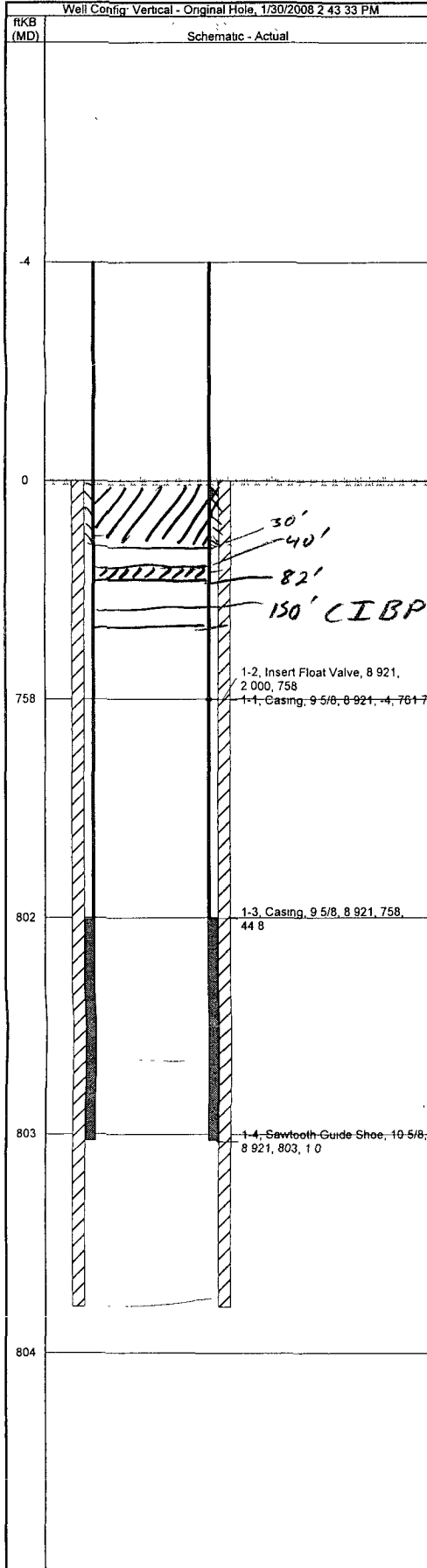
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# Wellbores and Deviation

Well Name: Ute Indians A 49



Wellbores					
Wellbore Name		Parent Wellbore		Start Depth (ftKB)	
Original Hole					
Kick Off Depth (ftKB)		Kick Off Method		Deviation Survey	
Wellbore Sections					
Section	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date
Deviation Surveys					
Date			Description		
8/31/2007			survey		
Survey Data					
Date	MD (ftKB)	Incl (°)	Azm (°)		
	155.00	1.00			
	315.00	0.00			
	346.00	0.75			
	502.00	0.75			
	657.00	1.00			
	835.00	0.75			