Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-045-34606
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		STATE 🛛 FEE 🗌	
District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-3707-5
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Northeast Blanco Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 347M
2. Name of Operator			9. OGRID Number
Devon Energy Production Company, L.P.			6137
3. Address of Operator 20 N. Broodway, Oklohoma City, OV 72102			10. Pool name or Wildcat
20 N. Broadway, Oklahoma City, OK 73102			Basin Dakota / Blanco Mesaverde
4. Well Location			
Unit Letter E : 2,425 feet from the North line and 780 feet from the West line			
Section 36 Township 31N Range 8W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
GR 6,434' Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
OTHER:		OTHER: S	pud Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
The above referenced well was spuc	l on 4/11/08 at 12:00 am.		
Dwilled 12 1/2 help to 2002 on 4/11/09 get 7 its of 0.5/02 II 40 STRC 22 2# assists at 2072. Comparted as/200 gr. (42 hbls) "C" compart			
Drilled 12 ¼" hole to 298' on 4/11/08, set 7 jts of 9 5/8", H-40, ST&C, 32.3# casing at 287'. Cemented w/200 sx (42 bbls) "G" cement w/2% CaCl and ¼ ppsx Floseal. Circulated 20 bbls of cement to surface. Tested casing to 750 psi, held ok.			
11	-		
			RCVD APR 17 '08
			OIL CONS. DIV.
			oist, s
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed/or closed according to NMOCD guidelines 🖾, a general permit 📋 or an (attached) alternative OCD-approved plan 🗆.			
SIGNATURE P	— TITI E	Canian Staff On ana	tions Tashmisian DATE 4-14-08
SIGNATURE TITLE Senior Staff Operations Technician DATE 4-14-08			
Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917			
For State Use Only		Deputy Oil &	Gas Inspector,
APPROVED BY. L. I.	TITLE	Dist	rict #3 DATE APR 1 7 2008
APPROVED BY: A V VICE Conditions of Approval (if any):	muera IIILE		DAIE
Conditions of Approval (II ally).			5