

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 16 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Unit P (SESE), 1300' FSL & 690' FEL, Section 35, T26N, R6W, NMPM
5. Lease Number
NMSF-079265
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Klein 27P
9. API Well No.
30-039-30379
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Detail.

RCVD APR 21 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

12/21/07 RU Blue Jet & run GR/CCL from 7074' to surface. TOC surface. PBTD 7074'.

DIST. 3

1/22/08 NU frac valve & PT csg to 4100#/15 mins - ok.

1/22/08 RU Blue Jet to perf DK .34" @ 2 SPF 7054', 7052', 7050', 7048', 7046', 7010', 7008', 7006', 7002', 7000', 6998', 6980', 6978', 6976', 6964', 6962', 6960', 6958', 6940', 6938', 3936', 6934', 6932', 6928', 6926', 6924', 6922', 6920', 6918', 6916' = 60 holes, @ 1 SPF 6882', 6880', 6872', 6866', 6862', 6856', 6854', 6850', 6840', 6838', 6836', 6830', 6828', 6824', 6822', 6818', 6816', 6814' = 18 holes. Total DK holes = 78. Acidize w/10 bbls 15% HCL. Frac w/95,718 gals slickwater N2 foam, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5026'.

1/22/08 RU Blue Jet to perf PLO/LMF .34" @ 1 SPF 4926', 4924', 5922', 5920', 4886', 4884', 4882', 4880', 4878', 4876', 4874', 4838', 4836', 4828', 4826', 4824', 4822', 4724', 4722', 4720', 4700', 4698', 4696', 4672', 4670', 4668', 4648', 4646', 4567', 4564', 4562', 4558', 4530', 4528' = 34 holes. Acidize w/10 bbls 15% HCL. Frac w/57,456 gals 60Q slickwater N2 foam, w/130,000# 20/40 Brady Sand. N2 = 1,313,400 SCF.

Flow well for 3 days.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 4/16/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Date APR 18 2008

APR 18 2008
FARMINGTON FIELD OFFICE
BY Sm

Klein 27P

API # 30-039-30379

4/8/08 Flow Test MV. RIH w/mill & M/O CFP @ 5026'. C/O fill. 4/11/08 Separator test entire wellbore.

4/11/08 RIH w/223 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 6926'. ND BOP & NU WH. RD & RR 4/11/08