

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD APR 21 '08

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 2000' FSL &amp; 2210' FWL, Sec. 23, T29N, R7W, NMPM

5. Lease Number  
USA SF-078399  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

San Juan 29-7Unit

8. Well Name & Number

San Juan 29-7Unit 67M  
9. API Well No.

30-039-30440

10. Field and Pool

Blanco MV/Basin DK

County and State

Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Other -Casing Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

03/13/08 MIRU Aztec 730. NU BOP test - Good. PT csg to 600# 30 min. RIH w/8 3/4 bit. Tagged cmt @ 320. D/O cmt & drilled Ahead to 4990'. Circ hole. RIH w/117jts, 7", 23#, L-80 csg & set @ 4929'. RU cmt. Pumped preflush 10bbl FW, 10bbl MF, 10bbl FW. **Stage #1 - Scavenger** 20sx (60cf-11bbl) Premium Lite w/CaCl<sub>2</sub>, Cellophane flake, LCM, FL-52, Bentonite, SMS. **Lead** 300sx (639cf-114bbl) Premium Lite w/CaCl<sub>2</sub>, Cellophane Flakes, FL-52, Bentonite, SMS. **Tail** - 120sx 165cf-29bbl) Type 3 w/CaCl<sub>2</sub>, Cellophane Flakes, FL-52, LCM-1, SMS. Drop plug & displaced w/194bbl of FW. Circ 80 bbl cmt to surface. Circ 4hrs. **Stage #2 Scavenger** - Pumped 20sx (60cf-11bbl) Premium Lite w/CaCl<sub>2</sub>, Cellophane Flakes, LCM-1, FL-52, Bentonite, SMS. Followed By **Lead** - 340sx (724cf-129bbl) Premium Lite w/CaCl<sub>2</sub>, Cellophane, LCM, FL-52, Bentonite, SMS. Drop plug & displaced w/46bbl of FW. Circ 46bbl of cmt to surface @ 06:00 on 03/18/08.

03/19/08 PT csg to 1500#/30 min - Good. Tagged cmt @ 4855'. Drilled ahead to 7976' (TD). TD reached 03/28/08. Circ Hole. RIH w/190jts, 4 1/2" csg, 11.6# L-80 & set @ 7973'. Pumped 160bbl mud w/35% N<sub>2</sub>. Preflushed w/10bbl FW, & N<sub>2</sub>, 10bbl MF & N<sub>2</sub>, 10bbl FW. Followed - **Scavenger** 10sx (30cf-5bbl) w/CaCl<sub>2</sub>, Cellophane Flakes, FL-52, LCM-1, SMS. **Lead** - 250sx (495cf-88bbl) w/ CaCl<sub>2</sub>, Cellophane Flakes, FL-52, LCM-2, SMS. Drop plug & displaced w/123bbls FW. Bump plug @ 2250'. ND, BOP, RR 03/29/08 @ 16:30hrs.

PT will be conducted by completion rig &amp; recorded on the next report.

Report TOC

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Jamie Goodwin*

Jamie Goodwin

Title Regulatory Technician

Date

04/03/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Fink 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCD

ACCEPTED FOR RECORD

APR 17 2008

FARMINGTON FIELD OFFICE

BY *T. Salazar*