

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

APR 07 2008

2. Name of Operator

Great Western Drilling Co. c/o Walsh Engineering

Bureau of Land Management
Farmington Field Office

3a Address

7415 E. Main, Farmington, NM, 87402

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FNL and 1515' FWL, Sec. 6, T30N, R10W

5. Lease Serial No.

NM 93313

6. If Indian, Allottee or Tribe Name

RCVD APR 17 '08

7. If Unit or CA/Agreement, Name and/or No

OIL CONS. DIV.

DIST. 3

8. Well Name and No.

Atlantic C #102E

9. API Well No

30-045-34533

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud & Csg Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/15/08 Spud 12-1/4" surface hole at 1830 hrs Drill to 240' Set 9-5/8", 36#, J-55, ST&C casing at 231' KB. Cemented w/ 120 sx (142 cu.ft.) of Type 5 cement w/ 3% CaCl2 and 1/4 pps celloflake. Circ 8 bbls of cement to surface. WOC NU BOP and test to 250 psi low and 1000 psi high Tested the casing to 750 psi ✓

3/21/08 TD 8-3/4" intermediate hole at 4634' KB Set 7", 20# & 23#, J-55, ST&C casing at 4632' KB. (23# casing from 3930' to 4632') and stage tool at 2553'. Cemented 1st stage w/ 260 sx (502 cu.ft.) of Halliburton lite w/ 5 pps gilsonite, 1/8 pps polyflake and 1% CaCl2 and 75 sx (92 cu.ft.) Type 5 w/ 5 pps gilsonite and 1/8 pps polyflake. Circulated out 20 bbls of cement. Cement 2nd stage w/ 315sx (608 cu.ft.) of Halliburton Lite w/ 1/8 pps celloflake, 5 pps gilsonite & 1% CaCl2. Tailed w/ 55 sx (67 cu.ft.) of type 5 cement w/ 1/8 pps celloflake and 5 pps gilsonite. Bumped plug to 2500 psi & closed the stage tool. Circulated 23 bbls of cement to surface Pressure test casing and rams to 1000 psi. ✓

3/27/08 TD 6-1/4" hole at 7359' KB Neutron/Density & Ind/GR logs Set 4-1/2", 10.5# & 11.6#, J-55 ST&C casing at 7355' KB. PBTD is 7332' KB Cemented with 315 sx (453 cu ft) of type 5 50-50 poz w/ 5 pps gilsonite, 1/8 pps celloflake, 0.6% Halad 9, and 0.1% HR-5 Bumped plug at 1500 psi.

Did not circulate cement. Plan to run CBL prior to the completion. ✓

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent

Signature

Paul C. Thompson

Date

April 3, 2008

APR 15 2008

FARMINGTON FIELD OFFICE
BY *JJ Salazar*

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Report PT & TOC next report

NMOCD B