

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 500' FNL & 1970' FWL, Section 5, T26N, R10W, NMPM

5. Lease Number
SF-0808956. If Indian, All. or
Tribe Name7. Unit Agreement Name
Huerfano Unit8. Well Name & Number
Huerfano Unit 2879. API Well No.
30-045-2684910. Field and Pool
Angel Peak Gallup
Basin Dakota11. County and State
San Juan Co., NMRECEIVED
APR 07 2008
Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Plugback & TA☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3/3/08 MIRU A-Plus 10. BWD. ND WH, NU BOP & PT-ok. TOH w/175jts 2 3/8" tbg. TIH & tag CIBP @ 6142' w/50' cmt on top. 3/4/08 PU 4 1/2" csg scrapper & TIH to 6046'. TOH & LD csg scrapper. RU pump to tbg. Circ clean. Pumped Plug #1 (5925' to 6092') to isolate & cover Dakota top w/13sx (15cf-3bbbs) Type G cmt.

3/5/08 TIH & tag TOC plug #1 @ 5925'. RIH w/cmt ret & set @ 5386'. Pumped Plug #2 (5075' to 5388') to isolate & cover Gallup top w/30sx (35cf-6bbbs) Type G cmt w/2% CaCl. WOC. RIH & tag TOC plug #2 @ 5075'.

3/6/08 RIH w/4 1/2" cmt ret & set @ 3279'. PT csg above cmt ret to 560#-held. Sting in & establ rate under cmt ret of 1BPM @ 100# into csg leak. Rec'd verbal approval from Marco Kecman (BLM) to combine plugs #3 & #4 since csg tested above cmt ret. Pump Plugs #3 & #4 (2586' to 3379') to isolate & cover Mesaverde & LaVentana tops w/102sx (117cf-21bbbs) Type C cmt. Squeezed 48sx below cmt ret & left 54sx on top. TOH & LD stinger. TOC @ 2586'. RIH w/4 1/2" cmt ret & set @ 1930'. Pumped Plug #5 (1930' to 1878') to isolate & cover DV tool @ 1936' w/ 5sx Class G cmt.

3/7/08 TIH & tag TOC plug #5 @ 1878'. Load csg w/2bbbs & circ clean. PT Csg to 660# for 10mins-held. LD all tbg. Load csg w/3bbbs. PT csg to 830# for 30min-held - see attached chart. PU 58jts 2 3/8" 4.7# J-55 tbg & land @ 1865'. ND BOP NU WH. RD RR @ 7:30hr on 3/10/08. This well has been temporarily abandoned & plans are to recomple to the Fruitland coal in the future.

14. I hereby certify that the foregoing is true and correct.

TA Angel Peak - Gallup, pool 2170
effective 3/5/08

Signed

Tamra Sessions

Tamra Sessions

Title Regulatory Technician

Date 4/07/2008

(This space for Federal or State Office use)

APPROVED BY

Title

Date APR 10 2008

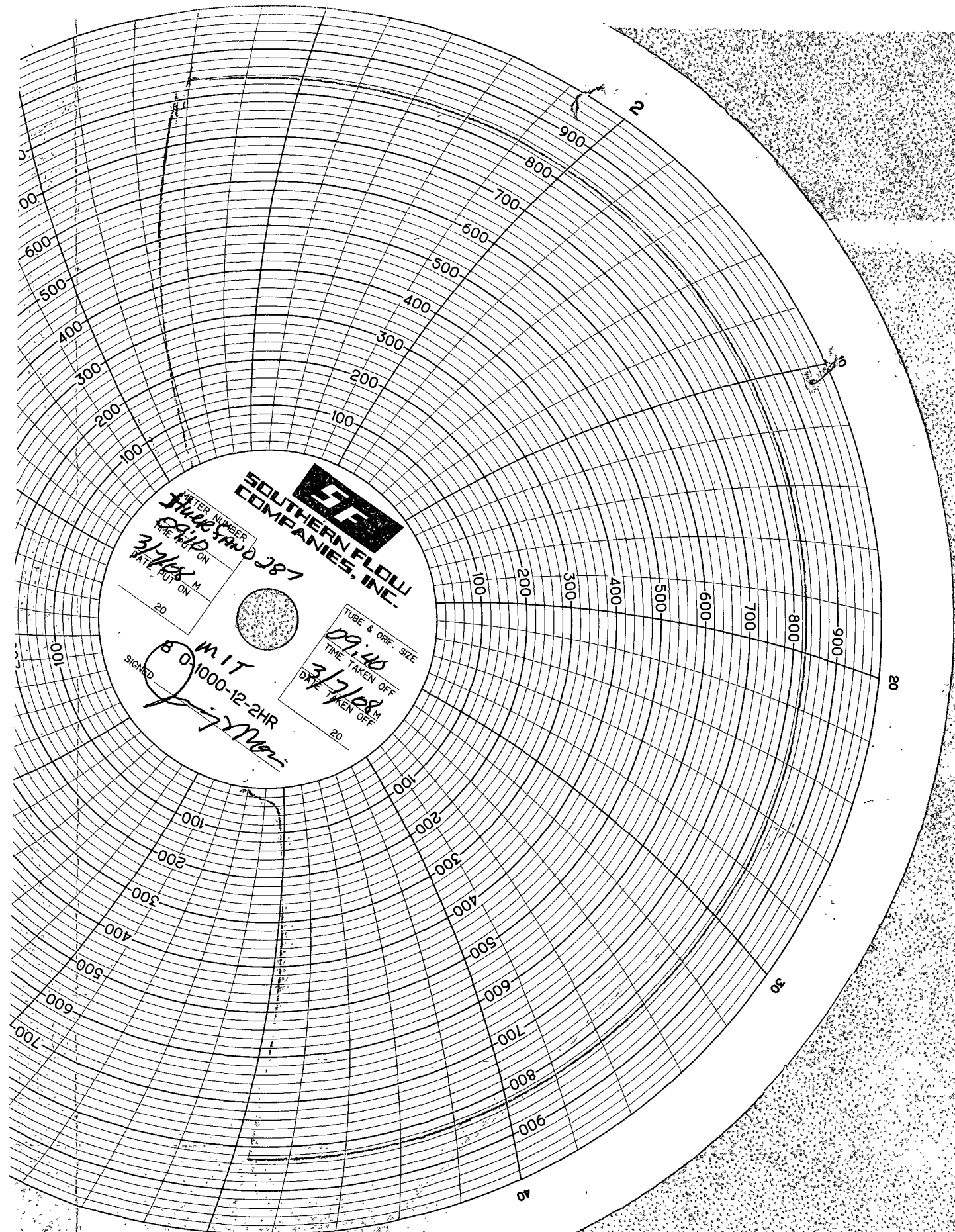
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any "statement or representation" to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD TA expires 3/5/13

NMOCD

FARMINGTON FIELD OFFICE
Jm



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ (Other) ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CASER ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 500'N, 1970'W
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12-12-87 16. DATE T.D. REACHED 12-21-87 17. DATE COMPL. (Ready to prod.) 2-4-88 18. ELEVATION (OF. RAB. RT. CR. ETC.)* 6122'GL 19. ELEV. CASINGHEAD 6122'GL

20. TOTAL DEPTH, MD & TVD 6465' 21. PLUG BACK T.D., MD & TVD 6457' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY Rotary TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5438-5678' (Gallup) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN cmt bond; ind. short guard; spectral density neutron II 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	217'	12 1/4"	177 cu.ft.	
4 1/2"	10.5#	6465'	7 7/8"	1781 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5672'	

31. PERFORATION RECORD (Interval, size and num) 5438, 5442, 5444, 5446, 5448, 5450, 5452, 5454, 5456, 5458, 5462, 5464, 5466, 5468, 5470, 5472, 5474, 5476, 5478, 5480, 5482, 5484, 5486, 5488, 5490, 5492, 5494, 5496, 5498, 5500, 5502, 5504, 5506, 5508, 5510, 5512, 5514, 5516, 5518, 5520, 5522, 5524, 5526, 5528, 5530, 5532, 5534, 5536, 5538, 5540, 5542, 5544, 5546, 5548, 5550, 5552, 5554, 5556, 5558, 5560, 5562, 5564, 5566, 5568, 5570, 5572, 5574, 5576, 5578, 5580, 5582, 5584, 5586, 5588, 5590, 5592, 5594, 5596, 5598, 5600, 5602, 5604, 5606, 5608, 5610, 5612, 5614, 5616, 5618, 5620, 5622, 5624, 5626, 5628, 5630, 5632, 5634, 5636, 5638, 5640, 5642, 5644, 5646, 5648, 5650, 5652, 5654, 5656, 5658, 5660, 5662, 5664, 5666, 5668, 5670, 5672, 5674, 5676, 5678, 5680, 5682, 5684, 5686, 5688, 5690, 5692, 5694, 5696, 5698, 5700, 5702, 5704, 5706, 5708, 5710, 5712, 5714, 5716, 5718, 5720, 5722, 5724, 5726, 5728, 5730, 5732, 5734, 5736, 5738, 5740, 5742, 5744, 5746, 5748, 5750, 5752, 5754, 5756, 5758, 5760, 5762, 5764, 5766, 5768, 5770, 5772, 5774, 5776, 5778, 5780, 5782, 5784, 5786, 5788, 5790, 5792, 5794, 5796, 5798, 5800, 5802, 5804, 5806, 5808, 5810, 5812, 5814, 5816, 5818, 5820, 5822, 5824, 5826, 5828, 5830, 5832, 5834, 5836, 5838, 5840, 5842, 5844, 5846, 5848, 5850, 5852, 5854, 5856, 5858, 5860, 5862, 5864, 5866, 5868, 5870, 5872, 5874, 5876, 5878, 5880, 5882, 5884, 5886, 5888, 5890, 5892, 5894, 5896, 5898, 5900, 5902, 5904, 5906, 5908, 5910, 5912, 5914, 5916, 5918, 5920, 5922, 5924, 5926, 5928, 5930, 5932, 5934, 5936, 5938, 5940, 5942, 5944, 5946, 5948, 5950, 5952, 5954, 5956, 5958, 5960, 5962, 5964, 5966, 5968, 5970, 5972, 5974, 5976, 5978, 5980, 5982, 5984, 5986, 5988, 5990, 5992, 5994, 5996, 5998, 6000

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7,800#sand;30,650 gal.wtr 0,000#sand;53,600 gal.wtr

33. DATE FIRST PRODUCTION 02-03-88 PRODUCTION W/ FLOWING. DATE OF TEST 02-03-88 HOURS TESTED 1 hr gge. FLOW, TUBING PRESS. CASING PRESSURE 24. 34. DISPOSITION OF GAS (Sold, used for fuel, etc) to be sold 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and from all available records

SIGNED [Signature] TITLE Director DATE 4-5-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	730'	852'	ss. White cr-grn s.			
Kirtland	852'	1455'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	1455'	1710'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo	730'	
Pictured Cliffs	1710'	2638'	Gry, fine-grn tight, varicolored soft ss.	Kirtland	852'	
La Ventana	2638'	3279'	Wt to lt buff to med grn sl carb bent sd.	Fruitland	1455'	
Mesa Verde	3279'	3342'	Gry, fine-grn, dense sil ss., carb sh & coal	Pic. Cliffs	1710'	
Menefee	3342'	4162'	Gry, fine-grn s, carb sh & coal	La Ventana	2638'	
Point Lookout	4162'	4420'	Gry, very fine sil ss w/frequent sh breaks	Mesa Verde	3279'	
Mancos	4420'	5244'	Gry carb sh.	Menefee	3342'	
Gallup	5244'	6133'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Pt. Lookout	4162'	
Greenhorn	6133'	6185'	Highly calc gry sh w/thin lmst.	Mancos	4420'	
Graneros	6185'	6304'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	5244'	
Dakota	6304'	6465'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	6133'	
				Graneros	6185'	
				Dakota	6304'	

