

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMNM-024907
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Room 4205)		7 Unit or CA Agreement Name and No NMNM-93960-FC
3 Address 15 Smith Road Midland, Texas 79705	3a Phone No (include area code) 432-687-7158	8 Lease Name and Well No Nickles 11 #3 (303812)
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1617' FSL & 1113' FEL UL I or Lot 1, NESE, Sec. 11, T-31-N, R-13-W At top prod interval reported below Same At total depth Same		9 AFI Well No 30-045-33309-0051
14 Date Spudded 02/09/2008	15 Date T D Reached 02/11/2008	10 Field and Pool, or Exploratory Basin Fruitland Coal (71629)
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	04/05/2008	11 Sec, T, R, M, on Block and Survey or Area Sec. 11., T31N, R13W
17 Elevations (DF, RKB, RT, GL)* 5761' GL		12 County or Parish San Juan County
18 Total Depth MD 2225' TVD		13 State NM
19 Plug Back T D MD 2179' TVD		
20 Depth Bridge Plug Set MD TVD		
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CCL, CBL/CCL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	379'		180sx CL"G"	34	0' CIR	
8-3/4"	7"	23# N-80	0'	2224'		400sx POZ 50	100	0' CIR & CBL	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	2079.68'	NA							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No Holes	Perf Status
A) Fruitland Coal	1727'	2029'		1767'-2010'	0.420	227	Open
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc	
Depth Interval	Amount and Type of Material
1767' - 1899'	Aczd w/ 1000g 15% HCL, Frac w/ 71,661 Gals Gel & 82,963# 20/40 Prem Sand
1982' - 2010'	Aczd w/ 1500g 15% HCL, Frac w/ 91,343 Gals Gel & 154,593# 16/30 Prem Sand

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						SI, Ready to produce upon C-104 approval.
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

APR 16 2008

FARMINGTON FIELD OFFICE
BY T. Salas

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold upon initial production.

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Ojo Alamo	421'
				Kirtland	535'
				Fruitland	1485'
				Fruitland Coal	1727'
				Pictured Cliffs	2029'

32. Additional remarks (include plugging procedure)

Will start up production upon C-104 approvals and submit test information as available.

Attached are BLM Form 3160-5, Subsequent Reopert of New Drill Well Completion, Wellbore Diagram, Deviation Report, C-104

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date 04/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.