

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>            Revised June 10, 2003         </div> WELL API NO. 30-045-34000 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-1496
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <div style="text-align: center;"> <b>RCVD APR 14 '08</b>  <b>OIL CONS. DIV.</b>  <b>DIST. 3</b> </div> Spandex Com
2 Name of Operator  Dugan Production Corp.		8. Well No.  90S
3. Address of Operator  P O. Box 420, Farmington, NM 87499-0420 (505)325-1821		9. Pool name or Wildcat  Basin Fruitland Coal
4. Well Location Unit Letter <u>D</u> : <u>1010</u> Feet From The <u>North</u> Line and <u>1100</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>25N</u> Range <u>10W</u> NMPM San Juan County		
10. Date Spudded 6/11/07	11. Date T.D. Reached 6/15/07	12. Date Compl. (Ready to Prod) 4/8/08
13. Elevations (DF& RKB, RT, GR, etc) 6524' GL		14. Elev Casinghead
15. Total Depth 1815'	16 Plug Back T D 1765'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1544'-1620' (Fruitland Coal)		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL-CNL		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
8-5/8" J-55.	24#	130'
5-1/2" J-55	15.5#	1809'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26 Perforation record (interval, size, and number) 1544'-1551' & 1610'-1620' w/4 spf (total 17', 68 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1544'-1620' AMOUNT AND KIND MATERIAL USED 64,260# 20/40 sand; 46,158 gals crosslinked gel
<b>28 PRODUCTION</b>		
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in)		
Date of Test 4/8/08	Hours Tested 24	Choke Size 2"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 45
Water - Bbl. 50	Gas - Oil Ratio	
Flow Tubing Press. 2	Casing Pressure 60	Calculated 24-Hour Rate 0
Oil - Bbl. 0	Gas - MCF 45	Water - Bbl. 50
29. Disposition of Gas (Sold, used for fuel, vented, etc) Vented - to be sold		Test Witnessed By
30 List Attachments		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  <div style="display: flex; justify-content: space-between;"> <div>           Signature             E-mail Address johncalexander@duganproduction.com         </div> <div>           Printed Name John C. Alexander Title Vice-President Date April 11, 2008         </div> </div>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo <u>624'</u>	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland <u>703'/1052'</u>	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs <u>1390'</u>	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology