

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|--|--|---|--|---|------------------------------------|---|--------------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other <input type="checkbox"/> | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF RESVR <input type="checkbox"/> | Other <input type="checkbox"/> |
| 2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP | | | | | | Bureau of Land Management Farmington Field Office | |
| 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 | | | | | | 9. API WELL NO. 30-045-34456-0051 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE) 1005' FNL & 775' FEL At top prod. interval reported below Same as above At total depth Same as above | | | | | | 10. FIELD AND POOL, OR WILDCAT Basin Dakota | |
| | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22 T30N, R10W, NMPM RCVD APR 17 '08 OIL CONS. DIV. | |
| 14. PERMIT NO. | | | | DATE ISSUED | | 12. COUNTY OR PARISH San Juan | |
| | | | | | | 13. STATE DIST. 3 New Mexico | |
| 15. DATE SPUDDED 12/18/07 | 16. DATE T.D. REACHED 12/31/07 | 17. DATE COMPL. (Ready to prod.) 4/2/08 | | 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6328' KB 6344' | | 19. ELEV. CASINGHEAD | |
| 20. TOTAL DEPTH, MD & TVD 7502' | | 21. PLUG, BACK T.D., MD & TVD 7481' | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY yes | |
| 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7326' - 7450' | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL | | | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE/GRADE | | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | | AMOUNT PULLED |
| 9 5/8", H-40 | | 32.3# | 231' | 12 1/4" | surface; 75 sx (120 cf) | | 2 bbls |
| 7", J-55 | | 20/23# | 4883' | 8 3/4" | surface; 554 sx (1094 cf) | | 40 bbls |
| 4 1/2", J-55 | | 10.5/11.6# | 7496' | 6 1/4" | TOC 4030'; 203 sx (402 cf) | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2-3/8" | 7365' | |
| 31. PERFORATION RECORD (Interval, size and number) DK .34" @ 1 SPF 7326' - 7408' = 22 holes @ 2 SPF 7424' - 7450' = 28 holes Total 50 holes | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7326' - 7450' acidize w/10 bbls 15% HCL. Frac w/100,950 gals slickwater, w/41,160# 20/40 TLC Proppant. | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION SI W/O Facilities | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) SI | |
| DATE OF TEST 4/2/08 | HOURS TESTED 1 | CHOKE SIZE 1/2" | PROD'N FOR TEST PERIOD 0 boph | OIL-BBL 30 mcfh | GAS-MCF 1.10 bwph | WATER-BBL 0 bwpd | |
| FLOW. TUBING PRESS. SI-1370# | CASING PRESSURE SI-1367# | CALCULATED 24-HOUR RATE 0 bopd | OIL-BBL 726 mcf/d | GAS-MCF 26.4 bwpd | WATER-BBL 0 bwpd | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. | | | | | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS DK This well is a W/O stand-alone | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED Shorika Begum | | TITLE Regulatory Specialist | | | DATE 4/9/08 | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

APR 15 2008

FARMINGTON FIELD OFFICE
BY **T. Salas**

| Well Name | | | King 3 | | |
|--------------------|-------|-------|--|----------------|-------|
| Ojo Alamo | 1641' | 1743' | White, cr-gr ss. | Ojo Alamo | 1641' |
| Kirtland | 1743' | 2700' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 1743' |
| Fruitland | 2700' | 2944' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss | Fruitland | 2700' |
| Pictured Cliffs | 2944' | 3097' | Bn-Gry, fine grn, tight ss. | Pic. Cliffs | 2944' |
| Lewis | 3097' | 3684' | Shale w/siltstone stringers | Lewis | 3097' |
| Huerfano Bentonite | 3684' | 3950' | White, waxy chalky bentonite | Huerfano Bent. | 3684' |
| Chacra | 3950' | 4461' | Gry fn grn silty, glauconitic sd stone w/drck gry shale | Chacra | 3950' |
| Mesa Verde | 4461' | 4744' | Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 4461' |
| Menefee | 4744' | 5204' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 4744' |
| Point Lookout | 5204' | 5635' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Point Lookout | 5204' |
| Mancos | 5635' | 6474' | Dark gry carb sh. | Mancos | 5635' |
| Gallup | 6474' | 7218' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh | Gallup | 6474' |
| Greenhorn | 7218' | 7273' | Highly calc gry sh w/thin lmst. | Greenhorn | 7218' |
| Graneros | 7273' | 7324' | Dk gry shale, fossil & carb w/pyrite incl. | Graneros | 7273' |
| Dakota | 7324' | | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks | Dakota | 7324' |

1240'

1240'