UNITED STATES DEPARTMENT OF THE INTERIOR

FORM .	APPROVED
	o 1004-0137
Expires. I	March 31, 2007

5	Lease Senal No.	

SUNDRY NOTICES AND REPORTS O	J. Lase Scriat Fo.			
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	to re-enter an 6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE- Other instructions of Type of Well Triple of	7. If Unit or CA/Agreement, Name and/or No. Canyon Largo Unit			
1. Type of Well Gas Well Other	Canyon Largo Unit 8 Well Name and No. Canyon Largo Unit 492			
2. Name of Operator Huntington Energy, L.L.C.	Canyon Largo Unit 492 9 API Well No.			
3a Address 3b Phone of the state of t	8 Well Name and No. Canyon Largo Unit 492 9 API Well No. 30-039-30052 10 Field and Pool, or Exploratory Area Basin Dakota			
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) Basin Dakota				
SWNE 1810' FNL & 1485' FEL Sec 29, T25N-R6W	11 County or Parish, State Rio Arriba County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
Acidize □ Deepen Acidize □ Deepen Alter Casing □ Fracture T Casing Repair □ New Con Change Plans □ Plug and A Convert to Injection □ Plug Back	struction Recomplete Other Notice of Spud Abandon Temporarily Abandon			
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RCUD APR 22 'OB Notice of Spud for the above referenced well April 4, 2008: 12 1/4" hole to 348', 8 5/8" 24# Hole casing; Casing set at 341' KB. Cementing detail: 265 sx (15.6 ppg, 56.2 bbls) Class A. Circ 19 bbls cmt to surface. 4 hrs WOC. Cement fell 6'. Mixed 5 sx cmt & filled up around casing WOC 4 hrs. 4/5/08: BOP test: tested blind rams, all flanges, choke line, all choke & kill line valves to 3000#/10 mins & 600#/5 min. Each valve isolated for test. All held ok. Test 4 1/2" pipe rams to 300#/10 mins & 250#/5 min. OK. Tested csg to 600#/30 min. OK. Tested TIW valve, Kelly & Kelly cock to 3000#/10 min & 250#/5 min. OK.				
Topout Cement/BOP Testing - witnessed & approved by BLM - Cliff Ollum.				
	APR 1 8 2008 FARMINGTON FIELD OFFICE BY TLESTICS			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Catherine Smith	Title Land Associate			
Signature Catherin Smit	Date 04/07/2008			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title Date			
Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject legal which would entitle the applicant to conduct operations thereon	ant or			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter.	y person knowingly and willfully to make to any department or agency of the United er within its jurisdiction.			

(Instructions on page 2)

