

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO. 30-039-30404
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. RCVD APR 24 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. San Juan 28-5 Unit
8. Well Number 57P DIST. 3
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company, LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 275 feet from the North line and 805 feet from the West line

Section 19 Township 28N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6493'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/13/08 RU to run GR/CCL/CBL from 7754' to surface. TOC @ 1990'. PBTD @ 7778'.

3/28/08 RU frac valve to PT csg to 4100#/15 mins - ok.

3/29/08 RU Basin WL to perf DK .34" @ 1 SPF 7582', 7584', 7588', 7590', 7595', 7600', 7604', 7608', 7610', 7632', 7634', 7636', 7638', 7346' = 14 holes. @ 2 SPF 7674', 7678', 7682', 7686', 7690', 7721', 7725', 7729', 7742', 7746', 7750', 7753', 7758', 7763', 7766' = 30 holes. Total DK holes = 44. Acidize w/10 bbls 15% HCL. Frac w/98,490 gals slickwater, w/40,100# 20/40 TLC Proppant. RIH w/CFP & set @ 6100'.

3/31/08 RU Basin WL to perf LMF/PLO .34" @ 1 SPF 5339', 5343', 5402', 5501', 5521', 5525', 5546', 5548', 5554', 5558', 5562', 5566', 5605', 5614', 5618', 5622', 5639', 5646', 5655', 5660', 5669', 5713' = 22 holes. Acidize w/10 bbls 15% HCL. Frac w/111,000 gals 60Q foam, w/100,850# 20/40 Brady Sand. N2 = 1,266,800 SCF. RIH w/CFP & set @ 5300'.

3/31/08 RU Basin WL to perf UMF/CH .34" @ 1 SPF 4914', 4927', 4943', 4953', 4970', 4996', 5037', 5041', 5059', 5081', 5106', 5110', 5115', 5118', 5125', 5130', 5147', 5155', 5165', 5172', 5249', 5255' = 22 holes. Acidize w/10 bbls 15% HCL. Frac w/111,300 gals 60Q foam, w/98,600# 20/40 Brady Sand. N2 = 1,287,600 SCF. RIH w/CFP & set @ 4850'.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 4/23/08
Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY A. Villanueva TITLE Deputy Oil & Gas Inspector,
Conditions of approval, if any: District #3 DATE APR 24 2008

San Juan 28-5 Unit 57P
API #30-039-30404

3/31/08 RU Basin WL to perf Lewis .34" @ 1 SPF 4315', 4331', 4338', 4351', 4402', 4473', 4490', 4509', 4515', 4535', 4555', 4573', 4605', 4620', 4680', 4701', 4719', 4747', 4767', 4784', 4793' = 21 holes. Frac w/102,800 gals 75Q 20# Linear Gel Foam, w/201,440# 20/40 Brady Sand. N2 = 1,563,100 SCF.

Flow back well for 3 days.

4/3/08 RIH w/CBP & set @ 4190'.

4/16/08 RIH w/mill & M/O CBP @ 4190' & CFP @ 4850' & 5300'. C/O fill. 4/18/08 Flow test MV. M/O CFP @ 6100'.

4/21/08 Flow test entire wellbore.

4/21/08 RIH w/246 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7637'. ND BOP & NU WH. RD & RR 4/22/08

K