Office	State of New Mex	· -	Form C-103	
District I	Energy, Minerals and Natura	al Resources	WELL API NO.	<del>1</del>
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDIATION	DIMIGION	30-045-34395	
1301 W. Grand Ave., Artesia, NM 88210	District II  1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	_
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	503	6. State Oil & Gas Lease No.	
87505			RCVD APR 24 '08	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name UIL CONS, DIV, Culpepper Martin	
PROPOSALS.)  1. Type of Well:  Oil Well Gas Well X	Other		8. Well Number DIST, 3	
2. Name of Operator			9. OGRID Number	$\dashv$
Burlington Resources Oil & Gas Co. LP			14538	-
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location	, 133 1403		Dualit I Tutuling Cour	$\dashv$
., .,				
	715' feet from the South			
Section 29			NMPM San Juan County	
and at the	11. Elevation (Show whether DR, 15940)			
	3940	OL .	2 250 Care Care Care Care Care Care Care Care	
12 Chaole	Appropriate Box to Indicate N	ature of Notice	Penart or Other Date	
NOTICE OF IN			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ב
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. PLUG AND ABANDONMENT	]
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST A CEMENT JOB		
OTHER 🗌		OTHER:	Completion Detail	
13. Describe proposed or comp of starting any proposed we		pertinent details, an	Completion Detail  Id give pertinent dates, including estimated ditach wellbore diagram of proposed complet	
13. Describe proposed or comp	ork). SEE RULE 1103. For Multip	pertinent details, an le Completions: A	d give pertinent dates, including estimated d ttach wellbore diagram of proposed complet	
13. Describe proposed or composed or starting any proposed we or recompletion. 1/26/08 RU BWWC WL & run GR/	ork). SEE RULE 1103. For Multip CCL from 2548' to surface. TOC (4000#/15 mins – ok.	pertinent details, and le Completions: A	d give pertinent dates, including estimated datach wellbore diagram of proposed complet @ 2463'.	
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