

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

APR 07 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 660' FNL & 1625' FWL, Sec. 7, T27N, R8W, NMPM

5. Lease Number
USA SF-078571
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Day B 4P
API Well No.
30-045-34505
10. Field and Pool
Basin DK/Blanco MV
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Spud Report
Casing

13. Describe Proposed or Completed Operations

3/16/08 MIRU BC4. PT csg to 600#/30 mins - test good. RIH w/8 3/4" bit. Tagged on cmt 130'. D/O cmt & drilled ahead to 4755' interm TD. Interm TD reached 3/26/08. Circ hole. RIH w/115 jts, 7", 20/23#, J-55 ST&C/LT&C csg & set @ 4743'. Pre-flush w/10 bbls gel water & 2 bbls FW. Pumped Scavenger 12 sx (37 cf - 7 bbls slurry) 50/50 POZ/Type V, w/ 2% Bentonite, 3.5#/sx Pheno Seal fine, .2% CFR-3, .1% HR-5, 8% Halad-9. Lead 555 sx (1446 cf - 257 bbls slurry) Premium Plus/Type III, w/3% Bentonite, 5#/sx Pheno Seal fine. Tail 104 sx (124 cf - 22 bbls slurry) 50/50 POZ/Type V, w/2% Bentonite, 6#/sx Pheno Seal fine. Dropped plug & displaced w/190 bbls FW. Bumped plug @ 1711 hrs 3/27/08. Circ 94 bbls cmt to surface. PT csg to 1500#/30 mins - test good. ✓

3/28/08 RIH w/6 1/2" bit. Tagged on cmt @ 4689'. D/O cmt & drilled ahead to 7480' TD. TD reached 3/30/08. Circ hole. RIH w/182 jts, 4 1/2", 11.6#, N-80 LT&C csg & set @ 7478'. Pre-flush w/10 bbls chem wash & 2 bbls FW. Pump Scavenger 12 sx (28 cf - 5 bbls slurry) 50/50 POZ/Type V, w/2% Bentonite, 3.5#/sx Pheno Seal fine, .2% CFR-3, .1% HR-5, 8% Halad-9. Tail 271 sx (394 cf - 70 bbls slurry) 50/50 POZ/Type V, w/2% Bentonite, 3.5#/sx Pheno Seal fine, .2% CFR-3, .1% HR-5, 8% Halad-9. Dropped plug & displaced w/116 bbls FW. Bumped plug to 1300# @ 1230 hrs. ND BOP & NU WH. RD & RR 4/1/08.

PT will be conducted by completion rig & recorded on the next report. TOC will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 4/4/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

