

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30493
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. E-290-39
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name RCVD APR 25 '08 Johnston A
4. Well Location Unit Letter <u>I</u> : <u>1860</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>36</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County		8. Well Number OIL CONS. DIV. #13P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6553' GR		9. OGRID Number <u>DIST. 3</u> 14538
		10. Pool name or Wildcat Blanco MV/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Casing report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig Aztec 673. RIH w/8 3/4" bit. Tagged on cmt @ 245' & D/O. Drilled ahead to 3475' interm TD. Interm TD reached 4/13/08. Wash & reamed f/3095' t/3475'. Circ hole. RIH w/8 3/4" jts, 7", 20#, J-55 ST&C csg & set @ 3466'. Pre-flush w/10/10/10. Pump **Scavenger** 19 sx (56 cf - 10 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACI, .25#/sx Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Lead** 446 sx (950 cf - 169 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACI, .25#/sx Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Tail** 82 sx (113 cf - 20 bbls slurry) Type III, w/1% CACI, .25#/sx Cello flake, .2% FL-52. Dropped plug & displace w/138 bbls FW. Bumped plug to 1670# @ 0350 hrs 4/15/08. Circ 80 bbls cmt to surface. PT csg to 1500#/15 mins - test good.

4/15/08 RIH w/6 1/2" bit. Tagged on cmt & D/O cmt. Drilled ahead to 7669' (TD). TD reached 4/17/08. Circ hole. RIH w/189 jts, 4 1/2", 10.5/11.6#, J-55 ST&C/LT&C csg & set @ 7664'. Pre-flush w/10 bbls chemical wash & 2 gals (GW-3LD) & 2 bbls FW. Pump **Scavenger** 9 sx (28 cf - 5 bbls slurry) Premium Lite FM, w/.25#/sx Cello flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. **Tail** 298 sx (590 cf - 105 bbls slurry) Premium Lite FM, w/.25#/sx Cello flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug & displaced w/122 bbls FW w/last 10 bbls w/sugar. Bumped plug to 1520# @ 0700 hrs 4/19/08. ND BOP & NU WH. RD & RR 4/19/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 4/24/2008

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 25 2008

Conditions of approval, if any: Include toc + pt on 4 1/2 csg next report.